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Energy-saving effect of low-cost and environmentally friendly sepiolite as an efficient catalyst carrier for CO₂ capture

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1 **Energy-saving effect of low-cost and environmentally friendly** 2 **sepiolite as an efficient catalyst carrier for CO₂ capture**

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ABSTRACT

Recently, the development of efficient solid acid catalysts to promote CO₂ desorption rate while reducing energy consumption has attracted much attention. In this work, the low-cost environmentally friendly Sepiolite (SEP) clay was evaluated as a support of metal oxides (Fe₂O₃, CuO) catalysts. By comparing their catalytic performances for CO₂ desorption from the CO₂-rich monoethanolamine (MEA) solution at 100°C, the obtained results showed that the tested catalysts could accelerate the CO₂ release rate and reduce the heat consumption in comparison with non-catalytic MEA solution. The relative heat duty found decreased in the order: blank (100%) > SEP (66.4%) > CuO-SEP (58.8%) > Fe₂O₃-SEP (54.0%). Recycling tests to study stability demonstrated that Fe₂O₃-SEP could maintain its catalytic efficiency after 6 recycling runs. Characterization studies revealed that a high mesoporous specific surface area and a high ratio of Brønsted and Lewis acid sites are beneficial to enhance the activity of the catalysts. In addition, a possible catalytic mechanism for CO₂ desorption was proposed. As a result, this work proved that sepiolite has the potential to be a low-cost and competitive catalysts carrier for CO₂ capture.

Keywords: carbon capture, monoethanolamine, heat consumption, catalysts, sepiolite, catalytic mechanism

Synopsis sentence: The sepiolite could be used as a competitive catalyst carrier to prepare the efficient catalyst for CO₂ desorption.

43

44 ■ Introduction

45 Carbon dioxide (CO₂) has been accused as one of major responsible contributors
46 for the increasingly serious climate problem due to the raising concentration of CO₂ in
47 atmosphere¹. CO₂ capture technology has been investigated widely for controlling CO₂
48 emissions from industrial flue gas, and the amine-based chemical absorption process
49 has been regarded as the most mature method for the post-combustion CO₂ capture^{1,2}.
50 However, the large-scale application of amine-based CO₂ capture technology is still
51 challenging, mainly because of the huge heat requirement in the amine solvent
52 regeneration process (CO₂ desorption)^{3,4}. Many efforts have been made to overcome
53 the drawbacks of the amine-based CO₂ capture technology including the development
54 of new absorbents and the use of other new technologies for enhancing the CO₂ capture
55 efficiency⁵⁻¹¹. It was reported that the heat cost for solvent regeneration contributes
56 more than 70% of the total heat cost, which constrains the industrial application of this
57 technology^{3,12}.

58 The heat consumption in the solvent regeneration process consists of reaction heat,
59 evaporations heat, and sensible heat¹². To regenerate the amine solvent, the traditional
60 method involves supplying heat to release CO₂ from the CO₂-species, namely
61 carbamate and bicarbonate/carbonate, by breaking the C-N and C-O bonds, respectively.
62 On the other hand, it is also necessary to supply heat for the endothermic deprotonation
63 of the protonated amine. The heat requirement to restore the amine determines that the

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4 64 solvent regeneration (CO₂ desorption) process must be performed at a high desorption
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6 65 temperature, normally at 120-140°C¹³. High temperature results in high energy
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9 66 consumption. Moreover, the high desorption temperature causes degradation of the
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12 67 absorbent, and then the CO₂ capture efficiency is expected decreasing after a long
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15 68 running period.

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17 69 Recently, solid acid catalysts aided CO₂ desorption process have attracted much
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20 70 attentions aiming to minimize the energy consumption of the process¹⁴⁻¹⁸: the addition
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23 71 of solid acid catalysts allows the CO₂ desorption process to be performed at a relative
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26 72 low temperature (below 100°C), which not only accelerates the CO₂ desorption rate but
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29 73 also decreases the heat consumption for releasing CO₂. It is commonly accepted that
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32 74 the main contributor for the high heat consumption during the CO₂ desorption are the
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35 75 carbamate decomposition and deprotonation of protonated amine, and both processes
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38 76 involve proton transfer^{13, 19}. Solid acid catalysts can promote two reaction process
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41 77 above mentioned because of their remarkable acidity and the presence of Brønsted and
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44 78 Lewis acid sites²⁰. Liang et al.²¹ reported that the solid catalyst HZSM-5 (Brønsted acid
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47 79 dominated) and γ -Al₂O₃ (Lewis acid dominated) could reduce the heat duty efficiently
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50 80 in the commercial aqueous Monoethanolamine (MEA) solution regeneration process.
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53 81 Recently, Bhatti et al.²² investigated several metal oxides catalysts to improve CO₂
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56 82 desorption performance in a nonaqueous 2-(2-aminoethoxy)ethanolamine (DGA)
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59 83 solution at the desorption temperature of 90°C; as a result, WO₃ and TiO₂ showed
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84 remarkable advantages in enhancing the CO₂ desorption performance. Zhang et al.²³

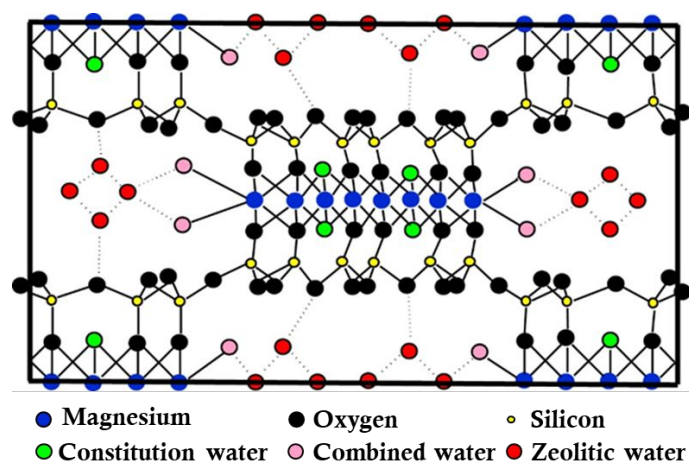
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4 85 studied SAPO-34 and $\text{SO}_4^{2-}/\text{TiO}_2$ for the catalytic CO_2 desorption from CO_2 loaded
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7 86 MEA solution under the relative low temperature of 96 °C, their results revealed that
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10 87 the Brønsted/Lewis acid sites on the catalysts are beneficial to the MEAH^+
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12 88 deprotonation and carbamate decomposition, and a high mesopore surface area (MSA)
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15 89 also enhances the catalytic CO_2 desorption performance. Zhang et al.¹⁹ loaded several
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18 90 metal oxides, namely CuO , Fe_2O_3 and NiO , over KIT-6 to prepare new catalysts for
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21 91 CO_2 desorption, and a remarkable decrease in the heat consumption (by 33.4%) was
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24 92 observed when CuO-KIT-6 was used, which confirmed that MSA is an important
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27 93 indicator for improving the catalytic performance. In addition, Xing et al.²⁴ selected
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30 94 $\text{SO}_4^{2-}/\text{ZrO}_2$ as active component loaded on HZSM-5 catalyst to improve the
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33 95 Brønsted/Lewis acid sites, and their results showed that the desorption rate was
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36 96 increased significantly with the aid of the $\text{SO}_4^{2-}/\text{ZrO}_2$ -HZSM-5 catalyst in comparison
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39 97 with the non-catalytic process. Furthermore, the heat consumption in the solvent
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42 98 regeneration process decreased up to 30% as well.

42 99 However, with different catalyst carriers, the same catalyst, for example, SO_4^{2-}
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45 100 $/\text{ZrO}_2$, shows different catalytic performances²⁴⁻²⁸. Unfortunately, the current reported
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48 101 catalyst carriers were normally synthesized using complicated, cost expensive, and
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51 102 environmentally unfriendly preparation methods, which prohibits the large-scale
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54 103 application of catalytic CO_2 desorption technology. Therefore, finding a stable,
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57 104 environmentally friendly carrier with a proper pore structure could be very helpful to
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60 105 promote the catalytic CO_2 desorption process.

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4 106 Recently, natural clay materials have raised the interest of scientists because of
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7 107 their competitive porous properties, low-cost, easy acquirement, and environment
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10 108 friendliness, and have been widely used for the preparation of adsorption materials and
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12 109 catalysts ²⁹⁻³². Tan et al. ¹³ investigated attapulgite (ATP) as a cost-effective catalyst
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15 110 to catalyze the CO₂ desorption, capable of increasing CO₂ desorption rate by 54-57%
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18 111 while reducing the heat duty by 32%. Bhatti et al. ³² exploited different acids to activate
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21 112 the montmorillonite (Mont) and used them to catalyze CO₂ desorption. They found that
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24 113 all acid-activated montmorillonite catalysts showed high catalytic activity, especially
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27 114 the H₃PO₄ activated montmorillonite catalyst (PO₄-Mont) was able to reduce the heat
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30 115 duty by 32.4% and increase the desorption rate by 75%. Moreover, Bhatti modified
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33 116 montmorillonite via ion-exchange using H₂SO₄ and Zr was able to improve the CO₂
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36 117 desorption rate by up to 215% and reduce the heat duty by up to 44.15% ³¹. Bhatti et al.
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39 118 ³³ further used Fe and Co to enhance the catalytic activity of montmorillonite, achieving
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42 119 a 315% increase in CO₂ desorption and a 40% decrease in heat duty. In addition, the
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45 120 work of Tan et al. ³⁴ further indicates that the metal oxides can enhance the catalytic
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48 121 CO₂ desorption performance of attapulgite in terms of the amount of desorbed CO₂ and
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51 122 heat duty. It is noteworthy that all studied clay-based catalysts demonstrated prominent
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54 123 stability after the recycling experiments in the laboratory test.

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56 124 Sepiolite (SEP, Si₁₂O₃₀Mg₈(OH)₄(H₂O)₄·8H₂O) as one of the clay minerals has the
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59 125 similar layered structure with montmorillonite, however, it has insufficient octahedral
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126 sheets in comparison with the later ³⁵. Sepiolite is a pure trioctahedral mineral in the

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4 127 form of two-dimensional tetrahedral sheet of SiO_5 ³⁶⁻³⁸. The platelet edges on SEP
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6 128 structure normally have a few positive charges that could stretch the species with
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9 129 negative charges. Meanwhile, the -OH and anionic groups on the SEP surface could
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12 130 participate in chemical reactions and extend the crystal interlayer spacing³⁸. **Figure 1**
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14 131 shows the schematic structure of SEP: due to the presence of the cations and the three
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17 132 kinds of water in the structure, SEP could have both Brønsted and Lewis acid sites
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20 133 available when it reacts with other species. These peculiarities might have potential to
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23 134 promote the CO_2 desorption process. Furthermore, more works have proved that the
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26 135 metal oxides could further improve the CO_2 desorption performance of the catalyst
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29 136 carrier^{13, 39, 40}. In addition, when the surface of the metal oxide is exposed to water, more
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32 137 acidic Brønsted (-OH) sites can be generated, which promote the MEACOO^-
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35 138 decomposition³⁹. Hence, since SEP is a natural clay mineral and an easy material to
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38 139 obtain, it is worth to be investigated when it is used as a catalyst carrier to combine with
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41 140 metal oxides in CO_2 desorption process in terms of the CO_2 desorption rate, the amount
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43 141 of desorbed CO_2 , and the heat consumption.



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143 **Figure 1.** A schematic structure of Sepiolite (SEP).

144 ■ Experimental Section

145 Chemicals

146 High or ultra-high purity gases used in this work including carbon dioxide (CO₂,
147 99.999%) and nitrogen (N₂, 99.9%) were acquired from Hunan Zhongtai Hongyuan
148 Gas Co., Ltd. The materials used for the catalyst preparation including iron (III) nitrate
149 nonahydrate (Fe(NO₃)₃·9H₂O, 98.5%), copper nitrate trihydrate (Cu(NO₃)₂·3H₂O,
150 99%), as well as monoethanolamine (MEA, 99%), were purchased from Shanghai
151 Macleans Biochemical Co., Ltd., while the sepiolite (SEP) was acquired from Hunan
152 Lihengtong New Material Co., Ltd. All chemicals were used without further
153 purification in this work.

154 Catalyst preparation

155 The impregnation method was used to prepare the catalysts in this work. Certain
156 amount of Fe(NO₃)₃·9H₂O with the purity of 98.5% and SEP (each with 3 grams) was
157 firstly immersed in deionized water (100 mL) and then was stirred with a magnetic
158 stirring bar at 900 revolutions per minute (rpm) for 12 hours at the temperature of 40 °C
159 until the solid chemicals dissolved completely. Secondly, the prepared solution was
160 heated up to 80 °C for 4 hours to evaporate most of the free water. The wet sample then
161 was dried at 100 °C for 8 hours in a drying oven. Lastly, the sample was calcinated at
162 550 °C for 5 hours. The desired catalyst, Fe₂O₃-sepiolite (Fe₂O₃-SEP), was finally
163 obtained. The same method was used to synthesize the CuO-sepiolite catalyst (CuO-

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4 164 SEP) in this work as well. More details for the preparation procedure of catalysts were
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6 165 also reported in our previous published work¹⁹. In addition, different techniques were
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9 166 used in this work to characterize the physicochemical properties of prepared catalysts;
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12 167 details can be found in our previous study, and the same method was also applied in
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15 168 this work¹⁹.

169 **Experimental measurement**

170 In this work, 200 mL of 5M aqueous MEA solution was used to prepare the CO₂
171 rich MEA solution by using the experimental set-up described in the work of Zhang et
172 al.¹⁹: the CO₂ absorption process was performed at 40 °C with a CO₂ partial pressure of
173 100kPa. The final CO₂ loading was determined by using the titration method with 1M
174 HCl solution⁴¹, and the obtained results indicated that the CO₂-rich loading was 0.590
175 mol CO₂/mol amine. Then the prepared CO₂ rich MEA solution was used for all the
176 CO₂ desorption experiments to evaluate the catalytic performance of the synthesized
177 catalysts, and the scheme for experimental set-up also can be found in our previous
178 published work¹⁹. Desorption experiments were conducted on 200 mL of solution, with
179 and without the catalysts, so as to have a reference under the same operating conditions
180 (blank). In the catalyst-aided desorption experiments, 2.5 grams of catalyst was put into
181 the three-necked flask reactor containing the CO₂-rich MEA solution (the mass ratio of
182 catalyst to amine solution is 1.25:100). Desorption experiments were performed at the
183 temperature of 100 °C with an oil bath, which was covered with insulating cotton (with
184 a thickness of about 5 cm) to avoid the effect of room temperature. The desorbed CO₂

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4 185 was carried a the pure N₂ gas stream (500mL/min) and its concentration was analyzed
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6 186 with an infrared CO₂ analyzer (COZIR-100, ± 0.01% in accuracy, GSS Ltd., UK) and
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9 187 recorded by computer with an interval time of 10 seconds. Here the CO₂ loading in the
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12 188 liquid gas can be calculated based the obtained CO₂ concentration in the outlet gas at
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15 189 each record time, the details for the calculation method can be found in the work of
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18 190 Zhang et al.⁴¹.

19 191 In addition, to better understand the reaction mechanism, the speciation for the CO₂
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23 192 loaded MEA solution at different CO₂ loading were analyzed by using a Nuclear
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26 193 Magnetic Resonance (NMR) spectrometer (Bruker Avance III 400) at the temperature
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29 194 of 25 °C. The NMR analysis conditions and sample preparation method involved in this
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32 195 work were the same as those used and validated in our previous work⁴².

33 196 **Parameters for evaluating the catalytic performance**

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36 197 To evaluate and compare the catalytic CO₂ desorption performances of the
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39 198 synthesized catalysts, a series of parameters such as CO₂ desorption rate (V_d , mol-
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42 199 CO₂/mol-amine/min), CO₂ desorption capacity (n , mole) and heat duty (H , kJ/mol-CO₂)
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45 200 were selected and calculated as shown in Equations 1-3, respectively:¹⁹.

$$201 \quad V_d = \frac{\frac{V_{N_2} \times C'}{1 - C'} \times \frac{273.15}{V_m \times T}}{C \times V} \quad (1)$$

$$202 \quad n_{CO_2} = (\alpha_{rich} - \alpha_{lean}) \times V \quad (2)$$

$$203 \quad H = \frac{\text{Heat input/time}}{\text{CO}_2 \text{ amount/time}} = \frac{E(kJ)}{n_{CO_2}(mol)} \quad (3)$$

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4 204 where the V_{N_2} is the flow rate of the carrier gas, N_2 ; C' is the concentration of
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6 205 CO_2 in the exit gas mixture, mol%; V_m is the standard molar volume of gases, 22.4
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9 206 L/mol; T is the room temperature, K; C is the concentration of the MEA solution, 5
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12 207 mol/L; V is the volume of the MEA solution in the reactor, 0.2 L; α_{rich} is the CO_2 -rich
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15 208 loading in mol- CO_2 /mol-amine; α_{lean} is the CO_2 -lean loading in mol- CO_2 /mol-amine;
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18 209 and E is the recorded electricity consumption, kJ; n_{CO_2} is the CO_2 desorption capacity
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23 211 The heat duty (Equation 3) measured in this work is defined as the heat required for
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26 212 the release of one mole of CO_2 , and it can be described by the ratio between the heat
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29 213 input and the amount of desorbed CO_2 using a widely accepted approach^{24, 43-45}. In this
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32 214 work, heat consumption for sorbent regeneration was reported as electricity
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35 215 consumption measured using a digital electric meter (Zhejiang Tepsung Electric Co.,
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38 216 Ltd.) for the entire duration of the desorption process; this method, commonly used in
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41 217 laboratory-scale testing, allows for a reasonable relative comparison to evaluate the
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44 218 catalytic performance of different catalysts in a single work for each parallel test.

45 219 It should be noted, however, that the obtained values of these parameters can only
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48 220 be used in this work for comparison purposes, since a relatively low temperature was
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51 221 applied in this work to provide a relatively slow CO_2 desorption rate which could
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54 222 amplify the differences between the various catalytic systems.

55 223 The relative desorption energy consumption (RH, Equation 4) was also used to
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58 224 compare the catalytic performances of the catalysts studied in this work⁴⁶. In addition,
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the desorption factor (DF, mol³/(kJ·min)) was adopted to further correlate the structure-activity relationship between the catalyst and the CO₂ desorption performance, as shown in Equation 5¹⁹:

$$\text{RH}(\%) = \frac{H_i}{H_0} \times 100 \quad (4)$$

$$\text{DF} = \frac{V_d \times n_{\text{CO}_2}}{H_i} \quad (5)$$

where H_i and H_0 are the heat duty in the solvent regeneration process with and without catalyst, respectively.

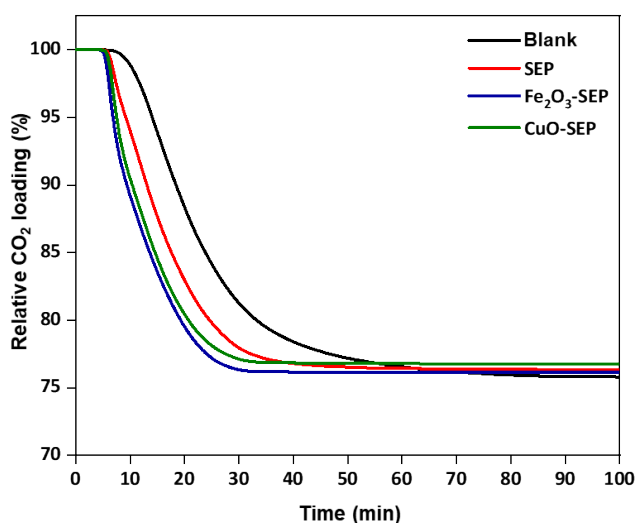
■ Results and Discussion

Evaluation of the desorption performance of the catalyst

In this work, the catalytic CO₂ desorption performances of Fe₂O₃-SEP and CuO-SEP in CO₂-loaded MEA solutions were investigated by determining the desorption rate, desorption capacity, and relative energy consumption during regeneration processes conducted at 100°C with a mass ratio of catalyst to amine solution of 1.25:100.

Figure 2 displays the changes in the relative CO₂ loadings in the amine solution with and without catalysts. It clearly shows that the CO₂ remained in the MEA solution decreases rapidly at the desorption time between 10 and 30 minutes. The final CO₂ loadings for all systems are almost the same, indicating that the CO₂ desorption processes finally reach an equilibrium state. This also demonstrates that the addition of catalyst can only accelerate the CO₂ desorption rate, but not change the chemical equilibrium of the desorption reaction.

246 **Figure 2** also demonstrates that the CO₂ desorption starts earlier with all tested
247 catalysts than with the non-catalytic MEA solution (blank). The activity for CO₂
248 releasing decreases in the order Fe₂O₃-SEP > CuO-SEP > SEP > blank. The metal
249 oxides loaded on the SEP carrier might behave as an active site to catalyze the CO₂
250 desorption, and the Fe₂O₃-SEP catalyst performs better than others tested in this work.



251

252 **Figure 2.** Comparison of CO₂ releasing rates with and without catalyst.

253 As mentioned in our previous works^{13,19}, the CO₂ desorption performance can be
254 assessed by the CO₂ desorption rate, the amount of desorbed CO₂ and the energy
255 consumption, calculated from the data acquired in the first 20 minutes of the desorption
256 experiments, because the CO₂ loading drops rapidly in the first 10-30 minutes during
257 the CO₂ desorption process and then slows down as shown in **Figure 2**. **Figure 3**
258 illustrates the desorption performances in different CO₂ loaded MEA solutions with and
259 without catalysts, in terms of average CO₂ desorption rate, desorption capacity and
260 relative desorption energy consumption. The results showed that the average CO₂
261 desorption rate ($\times 10^{-4}$ mol/min) decreased in the order Fe₂O₃-SEP (62.9) > CuO-SEP

(59.4) > SEP (51.2) > blank (34.9), and the same trend was also found for the CO₂ desorption capacity ($\times 10^{-2}$ mol), i.e. Fe₂O₃-SEP (12.6) > CuO-SEP (11.9) > SEP (10.2) > blank (7.0). In contrast, the relative desorption energy consumption RH (%) followed the order blank (100) > SEP (66.4) > CuO-SEP (58.8) > Fe₂O₃-SEP (54.0). **Figure 3** shows that, for MEA system, the addition of catalyst can accelerate the CO₂ desorption rate by 46.7-166.2 %, increase the CO₂ desorption capacity by 45.7-80.0 %, and reduce the energy demand by 33.6 -46.0 %. Therefore, the CO₂ desorption efficiency in the MEA regeneration process can be significantly improved with the addition of SEP-based catalysts, among which the best results can be obtained with Fe₂O₃-SEP.

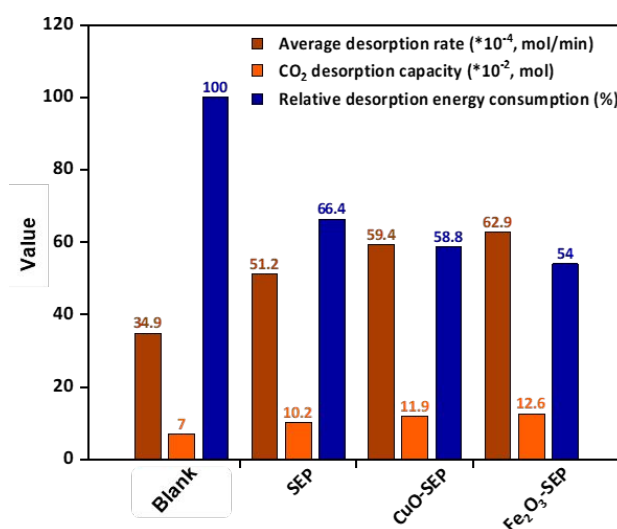


Figure 3. Comparison of the CO₂ desorption performances of SEP-based catalysts.

Table 1 illustrates a comparison of the catalytic CO₂ desorption performance between the catalysts prepared in this work and others reported in the literature. The reported desorption performance data refer to the use of the indicated catalyst in CO₂-loaded solutions of MEA 5M. As evident, the use of solid acid catalysts generally results in an increase in the amount of CO₂ desorbed (values greater than 0%) and a

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4 278 decrease in Relative heat duty (percentages less than 100%) compared to 5M MEA
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7 279 desorbed in the absence of any catalyst. It is worth noting that all experimental data
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10 280 reported in **Table 1** refer to a desorption temperature ≤ 100 °C, which is significantly
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12 281 lower than that of the conventional process (120-140 °C): this lower temperature, which
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15 282 is possible precisely because of the use of catalysts, helps to effectively reduce the heat
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18 283 of evaporation for solvent regeneration and thus promote the reduction of the heat duty.

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20 284 Although the catalytic desorption performances were determined under conditions
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23 285 that were not always homogeneous with each other (due to different dosage of the
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26 286 catalysts used, desorption temperature, stirring or total desorption time), the
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29 287 comparison shown in **Table 1** highlights the potential advantages of SEP-based
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32 288 catalysts: their high performance, combined with important features such as low cost
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35 289 and environmental compatibility, indicating that SEP-based catalysts are deserved to
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38 290 be further studied in the future. In particular, the enormous reduction in energy
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41 291 consumption for solvent regeneration achieved in this work for CuO-SEP and Fe₂O₃-
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44 292 SEP catalysts could significantly reduce the operating cost, further encouraging the
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47 293 industrial application of amine-based carbon capture technology.

48 294 **Table 1.** CO₂ catalytic desorption performance of different catalysts when added to
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50 295 CO₂-loaded 5M MEA solution. Percentages refer to increases or decreases from
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53 296 values obtained under the same operating conditions by desorbing MEA without
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56 297 using catalysts

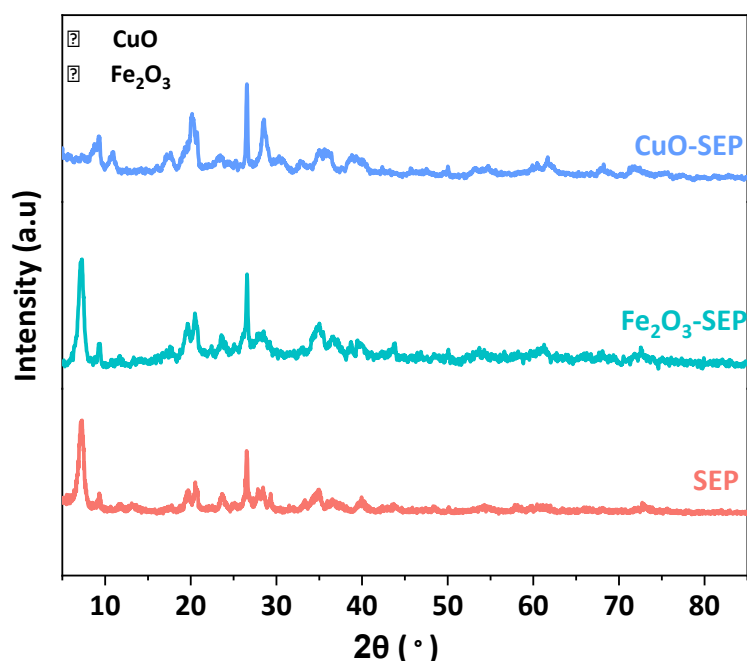
Catalysts	Desorption temperature (°C)	Increase desorbed amount (%)	in CO ₂ heat duty (%)	Reference
SEP	100	46	66.4	
CuO-SEP	100	70	58.8	This work
Fe ₂ O ₃ -SEP	100	80	54	
KIT-6	100	31	79.8	
Cr-Mont	86	26.2	79.1	
Co-Mont	86	45.5	67.6	33
Fe-Mont	86	82.4	60	
CuO-KIT-6	100	49	66.6	
NiO-KIT-6	100	32	75.4	19
Fe ₂ O ₃ -KIT-6	100	34	76.5	
SO ₄ ²⁻ / ZIF-67-C@TiO ₂	88	65	64	16
SO ₃ H-MCM-41	90	53	68	44
Al ₂ O ₃ -HZSM-5	96	38	66	47
SO ₄ ²⁻ /ZrO ₂ -Al ₂ O ₃	98	34	62	28
SO ₄ ²⁻ /ZrO ₂ -SiO ₂	97	40	64	27
CMK-3-SBA-15	97	6.9	78.5	
CMK-3-MCM-41	97	17.2	69.7	48
CMK-3-SiO ₂	97	69	62.6	
Ce-M-HPW-15	88	38.1	70.5	49

SAPO-34	96	28.1	75.7	23
SO ₄ ²⁻ /ZrO ₂ -HZSM-5	98	40	69	24

298

299 **Catalyst characterization and structure-activity relationship**

300 **Figure 4** presents the wide-angle XRD patterns of three catalysts (SEP, Fe₂O₃-
301 SEP, CuO-SEP) in the range of 5 to 90°. The characteristic diffraction peaks of SEP
302 usually appear at 7.2, 20.6, 26.5, 27.9, 35.0, and 39.9°, respectively ⁵⁰. It can be
303 observed that the main characteristic peaks of all samples did not change significantly
304 compared to SEP-carrier, which indicates that the samples still retain their original
305 crystal structure after loading metal oxides. The characteristic diffraction peaks of
306 Fe₂O₃-SEP at 35.6, 40.8, 54.1, 62.3, and 63.8° correspond to α-Fe₂O₃ ^{51, 52}. CuO-SEP
307 generates characteristic diffraction peaks at 35.5, 38.6, 48.6, 62.4, and 66.2°,
308 respectively ⁵³. These profiles demonstrate that the metal oxides were loaded on SEP-
309 carrier successfully and without affecting the crystal structure of SEP.



310
311 **Figure 4.** X-ray diffractograms of SEP-based catalysts.

312 The FT-IR spectra of the three SEP-based catalysts are shown in **Figure 5**. It can
313 be observed that the three catalysts show similar IR spectra, with absorption peaks at
314 3348 and 1654 cm^{-1} attributable to the stretching vibration of the hydroxyl group in
315 SEP, which is caused by the presence of zeolite and combined water, respectively, in
316 the SEP structure. The characteristic absorption peaks at 1027 and 469 cm^{-1} are caused
317 by the antisymmetric stretching vibration of Si-O bond and the bending vibration of Si-
318 O-Si bond on SEP tetrahedral silicon wafer^{54, 55}. The absorption peak at 1027 cm^{-1} is
319 still present after loading metal oxides, which proves that the basic structure of SEP has
320 not changed. The decreased width of absorption peaks at 3348 and 1027 cm^{-1} indicates
321 the presence of metal oxides in SEP structure, while the appearance of new absorption
322 peaks at 3752 and 899 cm^{-1} indicates the presence of new substances in SEP. FT-IR
323 results show that part of the structure of SEP was retained and the metal oxides were

completely dispersed on the surface or skeleton of SEP. Based on the obtained characteristic results, it can be concluded that Fe_2O_3 -SEP catalyst retains the best SEP structure, in great agreement with the XRD results.

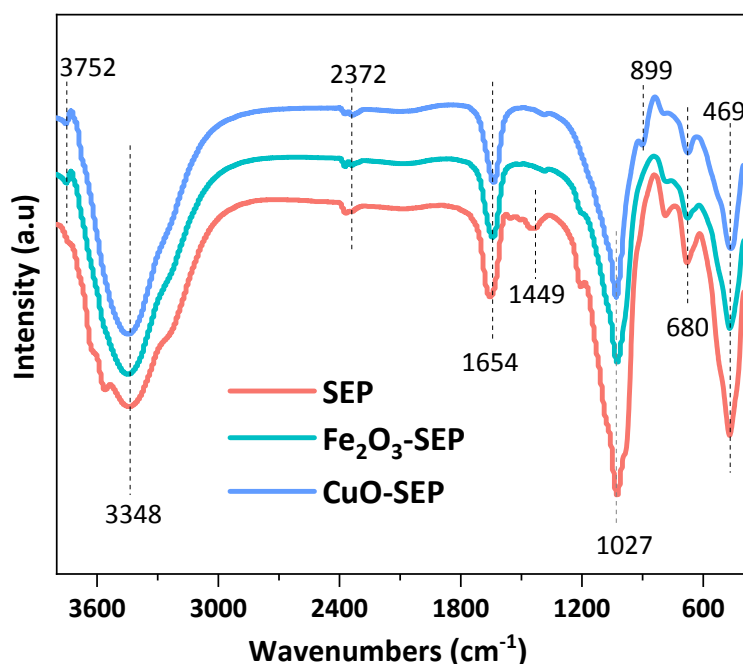
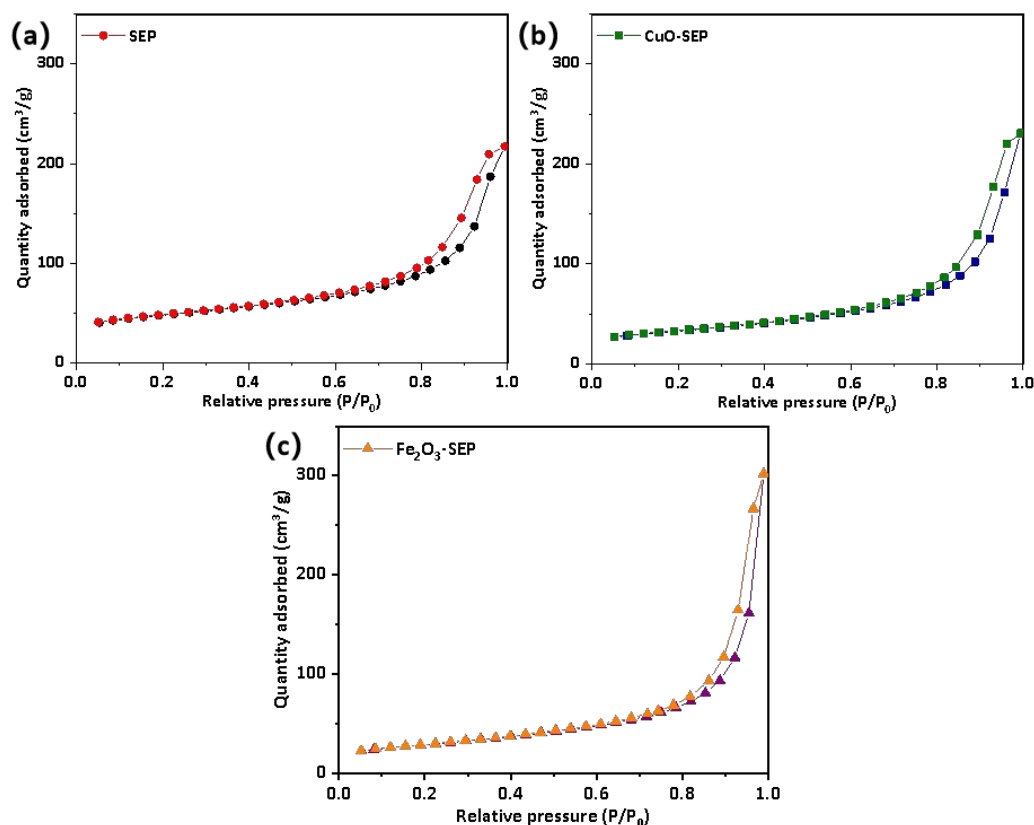


Figure 5. FT-IR spectra of SEP-based catalysts.

The adsorption-desorption isotherms and the BET specific surface area of SEP can be obtained by N_2 adsorption-desorption experiments to analyze the internal changes of SEP before and after metal oxides loading. **Figure 6** presents that N_2 adsorption-desorption curves of supported SEP catalysts belong to class IV adsorption-desorption isotherm with type H3 hysteresis loop according to the catalyst classification prescribed by International Union of Pure and Applied Chemistry (IUPAC). This indicates that all catalysts in the **Figure 6** contain slit-like pore structures. The isotherms of the three catalysts with little differences suggests that SEP retains its original structure after loading metal oxides, which is consistent with the results of XRD and FT-IR.

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340 **Figure 6.** N_2 adsorption - desorption curves for the catalysts of (a) SEP, (b) CuO-SEP
341 and (c) Fe_2O_3 -SEP.

342 The structure and physical properties of the three SEP catalysts are listed in **Table**
343 **2**, including the BET specific surface area, pore volume, and pore size. The
344 intermediary pore area was calculated as the BET surface area minus the t-plot
345 micropore area. It can be observed that the specific surface area and pore volume of
346 SEP decrease with the load of metal oxides, but the pore size increases after the load,
347 which may be caused by calcination at high temperature. The mesoporous surface area
348 (MSA) of the three catalysts decreases in the order $SEP > Fe_2O_3$ -SEP $>$ CuO-SEP. A
349 higher MSA and a larger pore size allow more acid sites (Brønsted and Lewis acid) to

350 be exposed to ions in CO₂ rich solution, especially MEAH⁺ and MEACOO⁻, and the
 351 interaction between the acid sites and each ion increases to the benefit of the CO₂
 352 desorption process.

353 **Table 2.** Structure and physical properties of SEP-based catalysts.

Catalyst	Specific surface area(m ² /g)			Pore volume(cm ³ /g)	Pore size(nm)
	Sum	Mesoporous	Microporous		
SEP	159.2	101	58.2	0.27	11.8
CuO-SEP	112.4	86.5	25.9	0.25	14.4
Fe ₂ O ₃ - SEP	101.0	90	11.0	0.22	19.2

354 Pyridine infrared spectroscopy (Py-IR) spectra of the tested catalysts are shown in
 355 **Figure 7**. The characteristic absorption peaks of Py-IR spectra at 1540 and 1450 cm⁻¹
 356 represent Brønsted and Lewis acid sites, respectively. The intensity of the peak at 1540
 357 cm⁻¹ is smaller, indicating that the content of Brønsted acid sites in SEP catalyst is lower.
 358 The concentrations of Brønsted and Lewis acid sites as well as the B/L ratios are
 359 summarized in **Table 3**. It can be observed that the Brønsted acid content of the three
 360 catalysts follows the order Fe₂O₃-SEP > CuO-SEP > SEP, while the Lewis acid contents
 361 in the order SEP > CuO-SEP > Fe₂O₃-SEP. In addition, the ratio of Brønsted and Lewis
 362 acid sites (B/L) decreases in the order Fe₂O₃-SEP > CuO-SEP > SEP. It has been
 363 revealed that more Brønsted acid sites and a higher B/L ratio benefit the catalytic
 364 performance for CO₂ desorption¹⁹, which is in agreement with the CO₂ desorption

performances showed in **Figure 3**. Since Fe_2O_3 supported on SEP has a higher content of Brønsted acid site and B/L ratio than the CuO, it should be more competitive in CO_2 desorption process.

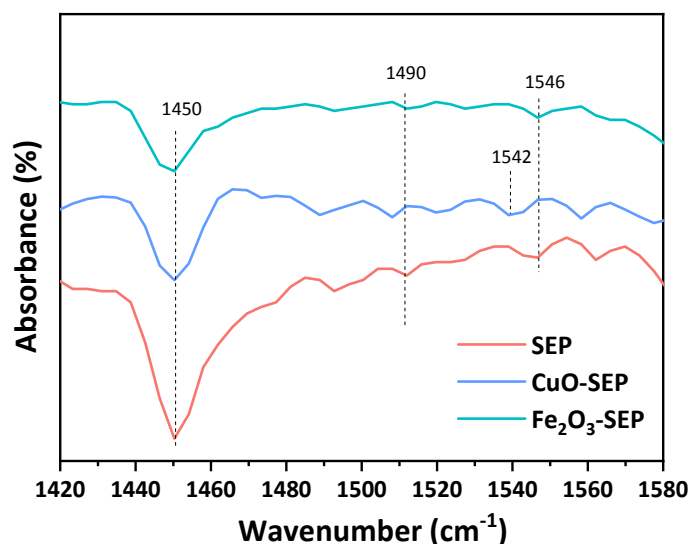


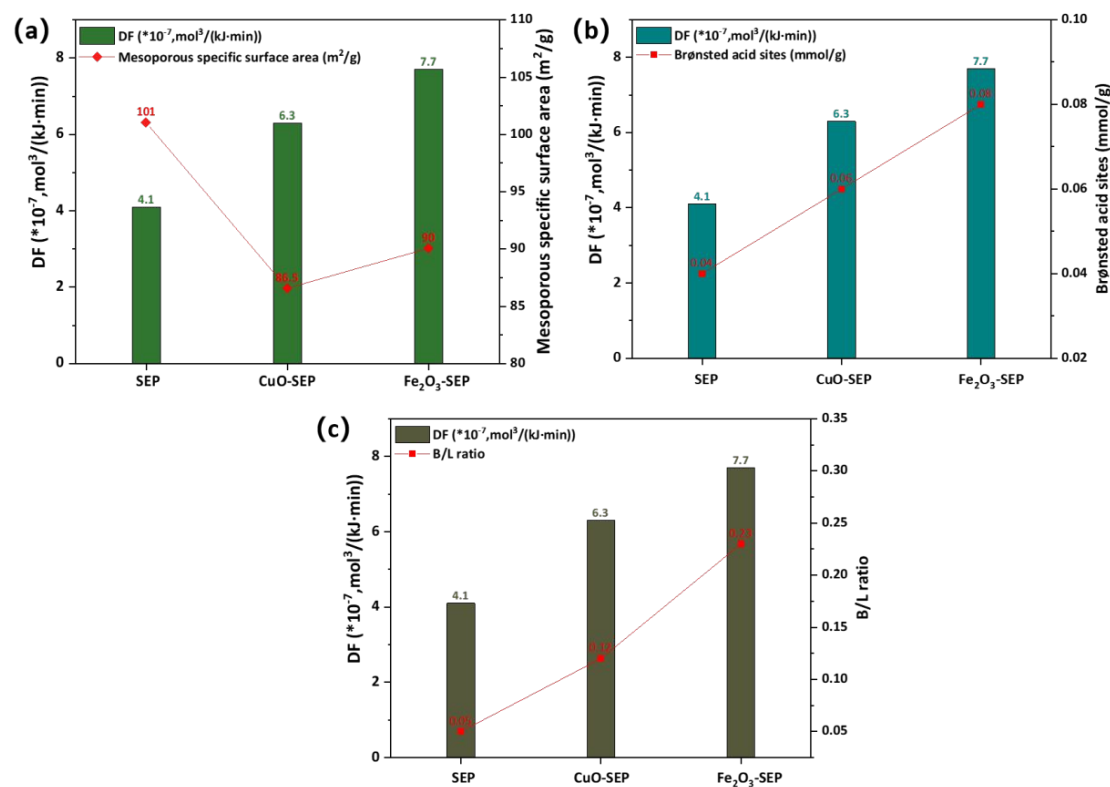
Figure 7. Py-IR profiles of SEP-based catalysts.

Table 3. Acidity analysis of SEP-based catalysts.

Catalyst	Brønsted acid site (mmol/g)	Lewis acid site (mmol/g)	B/L ratio
SEP	0.04	0.90	0.05
CuO-SEP	0.06	0.53	0.12
Fe_2O_3 -SEP	0.08	0.36	0.23

For the catalytic CO_2 desorption process, the physical and chemical properties of the catalyst affect its catalytic performance, such as the CO_2 desorption rate, the amount of desorbed CO_2 and the heat duty. The desorption factor (DF), as an evaluating parameter as defined in Equation 5, has been widely used to simply compare the CO_2

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4 375 desorption performance in different amine systems with and without catalysts: ^{23, 46}, a
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7 376 higher value of DF indicates a better CO₂ desorption performance. To further
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10 377 understand the catalytic performance of SEP-based catalysts for CO₂ release, the
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12 378 desorption factor DF (mol³/(kJ·min)) was correlated with physicochemical properties
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15 379 (MSA, Brønsted acid site content, B/L ratio, etc.), as shown in **Figure 8**. As displayed
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18 380 from **Figure 8a**, even though MSA decreased after loading metal oxides on SEP, the
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21 381 catalytic CO₂ performance of metal oxide supported SEP was enhanced, confirming
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24 382 that the metal oxides improved the catalytic activity of single SEP catalyst. Among the
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27 383 metal oxides modified SEP catalysts, the Fe₂O₃-SEP demonstrates a larger MSA and a
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30 384 better catalytic performance than the CuO-SEP, which means that a larger MSA of the
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33 385 metal oxide modified SEP catalyst is beneficial to improve the catalytic performance
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36 386 for CO₂ desorption. In addition, as observed from the **Figure 8b and 8c**, the catalytic
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39 387 CO₂ desorption performances of the catalysts increase with the Brønsted acid site
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42 388 content and B/L ratio, i.e., the more Brønsted acid sites, the better the catalytic
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45 389 performance. This may be contributed by two characteristics of the catalyst.: A larger
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48 390 MSA allows the acidic Brønsted and Lewis sites to be more easily reached by ions from
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51 391 the CO₂ rich solution. Moreover, the Brønsted acid site (SEP-OH) not only contributes
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54 392 to transfer its own proton to HCO₃⁻ and MEACOO⁻ to release CO₂, but also its
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57 393 conjugate base (SEP-O⁻) could act as a proton carrier from MEAH⁺ to MEACOO⁻ to
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60 394 promote the MEAH⁺ deprotonation, both of the above behaviors cause the Brønsted
395 acid site to play an important role in the catalytic CO₂ desorption process.



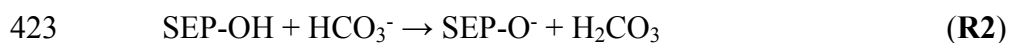
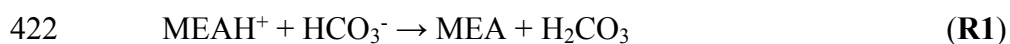
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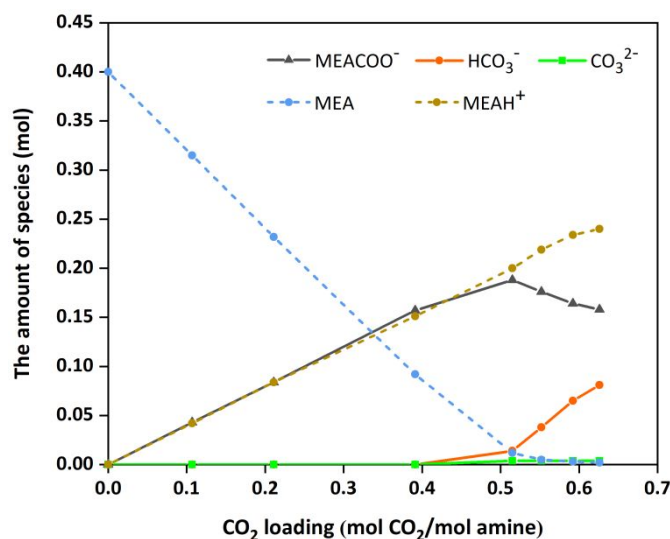
397 **Figure 8.** Relationship between the DF and physicochemical properties of catalysts
 398 including (a) mesoporous specific surface area, (b) content of Brønsted acid sites and
 399 (c) B/L ratio.

400 Catalytic desorption mechanism

401 As reported in many published works^{14, 15, 23, 46}, the regeneration process of MEA
 402 solution (CO₂ desorption) includes the decomposition of carbamate (breakdown of N-
 403 C bond) and the deprotonation of protonated amine (MEA^{H+})⁵⁶. The high energy
 404 requirement in solvent regeneration is mainly caused by the deprotonation of MEA^{H+},
 405 as the CO₂ loaded amine solution still presents an alkaline environment with lack of
 406 H⁺. This reaction is therefore endothermic, that is, it requires an external heat input.

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4 407 In this work, the chemical species present in solution at different CO₂ loadings
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7 408 were identified and quantified by using the ¹³C NMR technique⁵⁷, and the results are
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10 409 plotted in **Figure 9**. Consistent with the literature and our previous studies, MEAH⁺,
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12 410 MEACOO⁻, and HCO₃⁻ are the dominant species at high CO₂ loading (> 0.5)^{58, 59}. At
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15 411 the very beginning of the CO₂ desorption process, HCO₃⁻ acts as a catalyst to obtain H⁺
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18 412 from the MEAH⁺ and then form H₂CO₃ (**R1**); in addition, the HCO₃⁻ can also subtract
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21 413 the proton from the hydroxyl group (SEP-OH) on the layered structure of the SEP-
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24 414 based catalyst (**R2**) to form the H₂CO₃ and the conjugated base (SEP-O⁻), which in turn
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27 415 accelerate the deprotonation of MEAH⁺ (**R3**). This proton transformation process can
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30 416 complete the MEAH⁺ deprotonation reaction and release CO₂ via the decomposition of
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33 417 H₂CO₃ by heating (**R4**) as the HCO₃⁻ is not stable when it is heated at the temperature
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36 418 of 100°C. On the other hand, the work of Shi et al.⁴³ proved that more heat is required
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39 419 for breaking the C-N bond of carbamate than for breaking the C-O bond of HCO₃⁻ to
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42 420 release CO₂. As a result, the HCO₃⁻ is consumed quickly at the early stage of the CO₂
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45 421 desorption.





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427 **Figure 9.** ¹³C NMR speciation analysis as a function of the CO₂ loading.428 Subsequently, a large amount of heat is still required for continuous CO₂ desorption429 from MEACOO⁻ decomposition. However, catalysts can accelerate this process mainly430 due to Brønsted and Lewis acid sites on the catalyst surface^{13, 19}. In this work, the SEP431 surface was modified with the metal oxides CuO and Fe₂O₃, which are able to act

432 predominantly as Lewis acids due to the unsaturated metal atoms exist as it can accept

433 the electron pair³⁹, so the metal oxide (CuO and Fe₂O₃) in this work is expected

434 predominately act as a Lewis acidity. On the other hand, the SEP itself has different

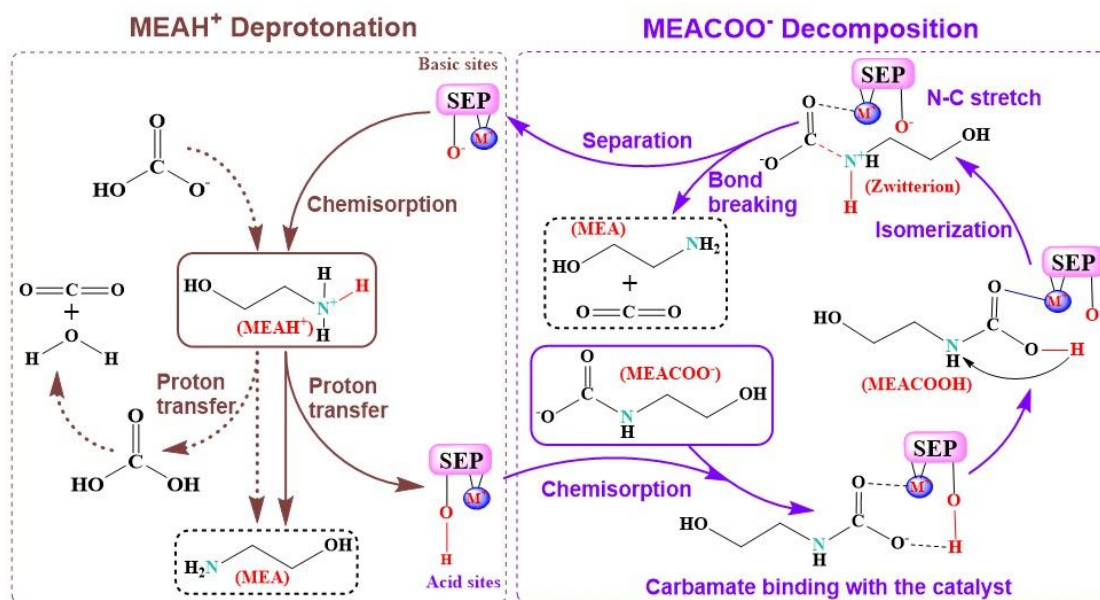
435 “kinds” of water (**Figure 1**) that could convert to hydroxyl group, which can436 subsequently provide the proton to bases such as HCO₃⁻ or MEACOO⁻ to release CO₂:

437 therefore, it can be concluded that the SEP can be regarded as a Brønsted acid site

438 (donating protons).

439 The regeneration mechanism of CO₂-loaded aqueous MEA with SEP-based440 catalysts is shown in **Figure 10**, where M represents the unsaturated metal atoms on

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4 441 the SEP-catalyst. Through a chemisorption process, the conjugated base (SEP-O⁻) of
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7 442 Brønsted acid obtains the proton from MEAH⁺ to release MEA; subsequently SEP-OH
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10 443 can transfer the proton onto the oxygen of MEACOO⁻ (forming MEACOOH), then the
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12 444 proton moves from the O atom to the N atom through isomerization (forming the
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14 445 zwitterionic form MEAH⁺COO⁻). Meanwhile, Lewis acid accepts the lone electron
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16 446 pairs on the O and N atoms of MEAH⁺COO⁻, then stretches the C-N bond to facilitate
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18 447 its decomposition, resulting in the release of MEA and CO₂. This catalyst-assisted
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20 448 proton transfer process, due to the synergistic work of the Brønsted and Lewis acid sites,
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22 449 facilitates the MEAH⁺ deprotonation and the MEACOO⁻ decomposition, lowering their
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24 450 activation energies, thus allowing the CO₂ desorption with a lower energy input, in
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26 451 agreement with the obtained results shown in **Figure 3**.

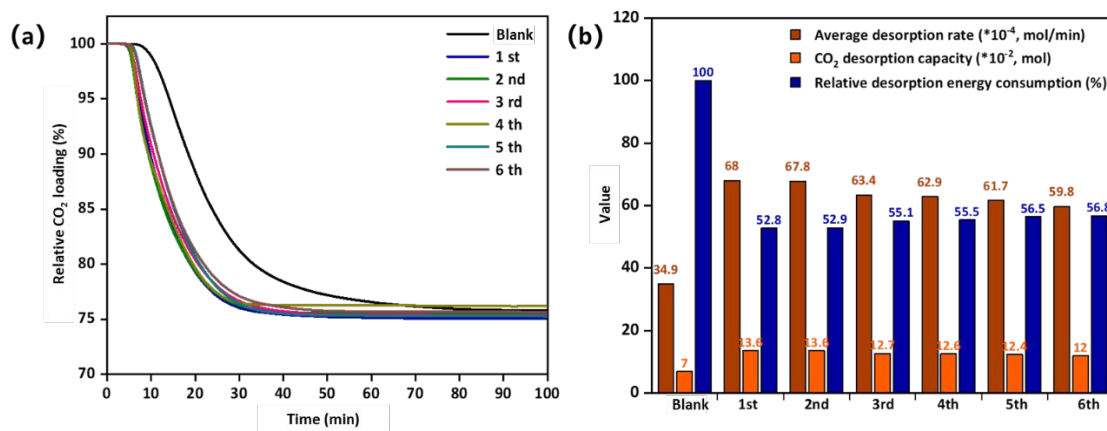


452
453 **Figure 10.** The pathways of MEAH⁺ deprotonation and MEACOO⁻ decomposition in the
454 catalyst-aided desorption process for MEA.

455 Stability evaluation of the catalyst

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4 456 High stability is a very important property for catalysts which determines the
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7 457 recycling efficiency for solvent regeneration, especially in industrial-scale applications.
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10 458 In this work, the Fe₂O₃-SEP catalyst was used for six consecutive catalytic desorption
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12 459 experiments with CO₂-loaded MEA solutions to verify its stability over time under the
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15 460 operating conditions used, the results of these recycling tests are shown in **Figure 11**,
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18 461 compared with desorption results obtained without catalyst (blank). The change in CO₂
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21 462 loading as a function of desorption time is shown in **Figure 11a**, which clearly shows
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24 463 that all processes conducted with the Fe₂O₃-SEP catalyst, even after six reuses,
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27 464 decreased the residual amount of CO₂ in solution more rapidly than the blank. **Figure**
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29 465 **11b** shows that the Fe₂O₃-SEP catalyst maintains high catalytic activity, with no
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32 466 significant decay effect, even after six consecutive uses. Fresh Fe₂O₃-SEP (1st) reduced
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35 467 the energy consumption for CO₂ desorption to 52.8% compared to the MEA solution
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38 468 without catalyst, while after the catalyst was recycled six times (6th), the energy
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41 469 consumption for CO₂ desorption was still reduced to 56.8%, which is only 4.0% higher
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44 470 than the first time. In addition, **Figure 11b** also displays that the amount of desorbed
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47 471 CO₂ is almost the same for all cycles: 0.136 mol of CO₂ was released with the fresh
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50 472 catalyst, and 0.120 mol of CO₂ can still be desorbed at the sixth reuse. Meanwhile, the
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53 473 average CO₂ desorption rate decreases from 68 to 59.8 after the 6 cyclic tests, which
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56 474 means that less CO₂ is released with a slower desorption rate when cyclically using the
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59 475 catalyst, which leads to increased heat consumption. In summary, after six successive
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476 reuses, the Fe₂O₃-SEP catalyst still has an acceptable catalytic efficiency for CO₂

477 desorption. The reduced energy consumption can significantly save the operating cost
 478 for post-combustion CO₂ capture.



479
 480 **Figure 11.** Cyclic stability test of the Fe₂O₃-SEP catalyst, including (a) relative CO₂ loading
 481 changing curves and (b) catalytic CO₂ desorption performance.

482 ■ Conclusions

483 In this work, the low-cost environmentally friendly sepiolite (SEP) was selected
 484 as an efficient catalyst carrier, and two metal oxide catalysts supported by SEP (Fe₂O₃-
 485 SEP and CuO-SEP) were synthesized by the impregnation method. Analysis of the
 486 catalytic CO₂ desorption performances of SEP, Fe₂O₃-SEP and CuO-SEP in MEA
 487 solution led to the following conclusions:

488 (1) Compared with the blank experiment, the addition of catalysts can effectively
 489 reduce the energy consumption for CO₂ desorption, accelerate the CO₂ desorption rate,
 490 and increase the amount of the released CO₂. Among the tested catalysts, Fe₂O₃-SEP
 491 shows the best catalytic performance. The calculated relative desorption energy
 492 consumption (RH, %) decreased in the order: blank (100) > SEP (66.4) > CuO-SEP
 493 (58.8) > Fe₂O₃-SEP (54.0).

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4 494 (2) The characterization of catalysts revealed that a large mesoporous specific
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7 495 surface area and more Brønsted acid sites enhance the catalytic CO₂ desorption
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10 496 performance.

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12 497 (3) Stability tests conducted on Fe₂O₃-SEP catalyst demonstrated that its high
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15 498 performance in CO₂ desorption processes was maintained even at the sixth consecutive
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18 499 reuse. Overall, the metal oxide catalysts supported by SEP can effectively promote the
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21 500 CO₂ desorption at a lower temperature, thus reducing the desorption energy
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24 501 consumption for CO₂ capture process with amine-based solution. As the SEP is a clay
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27 502 type of material obtained from nature, it deserves to be further investigated and applied
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30 503 in industry as a green, environmentally friendly, and efficient catalyst carrier for
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32 504 catalytic CO₂ desorption.

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44
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48 49 50 511 **References**

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