

Energy-Saving Effect of Low-Cost and Environmentally Friendly Sepiolite as an Efficient Catalyst Carrier for CO₂ Capture

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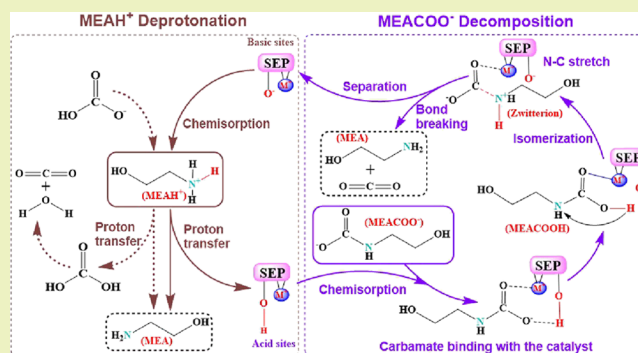
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ABSTRACT: Recently, the development of efficient solid acid catalysts to promote the CO₂ desorption rate while reducing energy consumption has attracted much attention. In this work, low-cost environmentally friendly sepiolite (SEP) clay was evaluated as a support of metal oxide (Fe₂O₃, CuO) catalysts. By comparing their catalytic performances for CO₂ desorption from CO₂-rich monoethanolamine (MEA) solution at 100 °C, the obtained results showed that the tested catalysts can accelerate the CO₂ release rate and reduce heat consumption in comparison with the non-catalytic MEA solution. The relative heat duty found decreased in the following order: blank (100%) > SEP (66.4%) > CuO-SEP (58.8%) > Fe₂O₃-SEP (54.0%). Recycling tests to study stability demonstrated that Fe₂O₃-SEP can maintain its catalytic efficiency after six recycling runs. Characterization studies revealed that a high mesoporous specific surface area and a high ratio of Brønsted and Lewis acid sites are beneficial to enhancing the activity of the catalysts. In addition, a possible catalytic mechanism for CO₂ desorption was proposed. As a result, this work proved that SEP has the potential to be a low-cost and competitive catalyst carrier for CO₂ capture.

KEYWORDS: carbon capture, monoethanolamine, heat consumption, catalysts, sepiolite, catalytic mechanism



INTRODUCTION

Carbon dioxide (CO₂) has been accused as one of major responsible contributors for the increasingly serious climate problem due to the rising concentration of CO₂ in the atmosphere.¹ CO₂ capture technology has been investigated widely for controlling CO₂ emissions from industrial flue gas, and the amine-based chemical absorption process has been regarded as the most mature method for the post-combustion CO₂ capture.^{1,2} However, the large-scale application of amine-based CO₂ capture technology is still challenging, mainly because of the huge heat requirement in the amine solvent regeneration process (CO₂ desorption).^{3,4} Many efforts have been made to overcome the drawbacks of the amine-based CO₂ capture technology including the development of new absorbents and the use of other new technologies for enhancing the CO₂ capture efficiency.^{5–11} It was reported that the heat cost for solvent regeneration contributes more than 70% of the total heat cost, which constrains the industrial application of this technology.^{3,12}

The heat consumption in the solvent regeneration process consists of reaction heat, evaporation heat, and sensible heat.¹² To regenerate the amine solvent, the traditional method involves supplying heat to release CO₂ from the CO₂ species,

namely, carbamate and bicarbonate/carbonate, by breaking the C–N and C–O bonds, respectively. On the other hand, it is also necessary to supply heat for endothermic deprotonation of the protonated amine. The heat requirement to restore the amine determines that the solvent regeneration (CO₂ desorption) process must be performed at a high desorption temperature, normally at 120–140 °C.¹³ High temperature results in high energy consumption. Moreover, the high desorption temperature causes degradation of the absorbent and the CO₂ capture efficiency is expected to decrease after a long running period.

Recently, the solid acid catalyst-aided CO₂ desorption process has attracted much attention aiming to minimize the energy consumption of the process:^{14–18} the addition of solid acid catalysts allows the CO₂ desorption process to be performed at a relatively low temperature (below 100 °C),

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which not only accelerates the CO₂ desorption rate but also decreases the heat consumption for releasing CO₂. It is commonly accepted that the main contributors for the high heat consumption during CO₂ desorption are the carbamate decomposition and deprotonation of protonated amine, and both processes involve proton transfer.^{13,19} Solid acid catalysts can promote the two reaction processes mentioned above because of their remarkable acidity and the presence of the Brønsted and Lewis acid sites.²⁰ Liang et al.²¹ reported that the solid catalyst HZSM-5 (Brønsted acid dominated) and γ -Al₂O₃ (Lewis acid dominated) can reduce the heat duty efficiently in the commercial aqueous monoethanolamine (MEA) solution regeneration process. Recently, Bhatti et al.²² investigated several metal oxide catalysts to improve CO₂ desorption performance in nonaqueous 2-(2-aminoethoxy)ethanolamine (DGA) solution at the desorption temperature of 90 °C; as a result, WO₃ and TiO₂ showed remarkable advantages in enhancing the CO₂ desorption performance. Zhang et al.²³ studied SAPO-34 and SO₄²⁻/TiO₂ for the catalytic CO₂ desorption from CO₂-loaded MEA solution under the relatively low temperature of 96 °C; their results revealed that the Brønsted/Lewis acid sites on the catalysts are beneficial to the MEAH⁺ deprotonation and carbamate decomposition, and a high mesopore surface area (MSA) also enhances the catalytic CO₂ desorption performance. Zhang et al.¹⁹ loaded several metal oxides, namely, CuO, Fe₂O₃, and NiO, over KIT-6 to prepare new catalysts for CO₂ desorption, and a remarkable decrease in the heat consumption (by 33.4%) was observed when CuO-KIT-6 was used, which confirmed that MSA is an important indicator for improving the catalytic performance. In addition, Xing et al.²⁴ selected SO₄²⁻/ZrO₂ as an active component loaded on the HZSM-5 catalyst to improve the Brønsted/Lewis acid sites, and their results showed that the desorption rate was increased significantly with the aid of the SO₄²⁻/ZrO₂-HZSM-5 catalyst in comparison with the non-catalytic process. Furthermore, the heat consumption in the solvent regeneration process decreased up to 30% as well.

However, with different catalyst carriers, the same catalyst, for example, SO₄²⁻/ZrO₂, shows different catalytic performances.^{24–28} Unfortunately, the current reported catalyst carriers were normally synthesized using complicated, cost-expensive, and environmentally unfriendly preparation methods, which prohibits the large-scale application of catalytic CO₂ desorption technology. Therefore, finding a stable, environmentally friendly carrier with a proper pore structure can be very helpful to promote the catalytic CO₂ desorption process.

Recently, natural clay materials have raised the interest of scientists because of their competitive porous properties, low cost, easy acquirement, and environment friendliness and they have been widely used for the preparation of adsorption materials and catalysts.^{29–32} Tan et al.¹³ investigated attapulgite (ATP) as a cost-effective catalyst to catalyze the CO₂ desorption, capable of increasing the CO₂ desorption rate by 54–57% while reducing the heat duty by 32%. Bhatti et al.³² exploited different acids to activate the montmorillonite (Mont) and used them to catalyze CO₂ desorption. They found that all acid-activated Mont catalysts showed high catalytic activity, especially the H₃PO₄-activated Mont catalyst (PO₄-Mont), which was able to reduce the heat duty by 32.4% and increase the desorption rate by 75%. Moreover, they modified Mont via ion exchange using H₂SO₄ and Zr was able to improve the CO₂ desorption rate by up to 215% and reduce

the heat duty by up to 44.15%.³¹ Bhatti et al.³³ further used Fe and Co to enhance the catalytic activity of Mont, achieving a 315% increase in CO₂ desorption and a 40% decrease in heat duty. In addition, the work of Tan et al.³⁴ further indicates that the metal oxides can enhance the catalytic CO₂ desorption performance of ATP in terms of the amount of desorbed CO₂ and heat duty. It is noteworthy that all studied clay-based catalysts demonstrated prominent stability after the recycling experiments in the laboratory test.

Sepiolite (SEP, Si₁₂O₃₀Mg₈(OH)₄(H₂O)₄·8H₂O) as one of the clay minerals has the same layered structure with Mont; however, it has insufficient octahedral sheets in comparison with the latter.³⁵ SEP is a pure trioctahedral mineral in the form of two-dimensional tetrahedral sheet of SiO₄.^{36–38} The platelet edges on the SEP structure normally have a few positive charges that can stretch the species with negative charges. Meanwhile, the –OH and anionic groups on the SEP surface can participate in chemical reactions and extend the crystal interlayer spacing.³⁸ Figure 1 shows the schematic

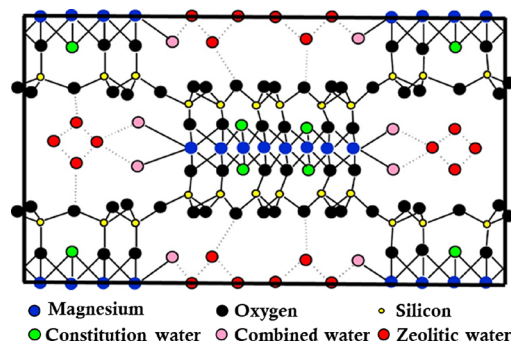


Figure 1. Schematic structure of sepiolite (SEP).

structure of SEP: due to the presence of the cations and the three kinds of water in the structure, SEP can have both Brønsted and Lewis acid sites available when it reacts with other species. These peculiarities might have potential to promote the CO₂ desorption process. Furthermore, more works have proved that the metal oxides can further improve the CO₂ desorption performance of the catalyst carrier.^{13,39,40} In addition, when the surface of the metal oxide is exposed to water, more acidic Brønsted (–OH) sites can be generated, which promote the MEACOO[–] decomposition.³⁹ Hence, since SEP is a natural clay mineral and an easy material to obtain, it is worth to be investigated when it is used as a catalyst carrier to combine with metal oxides in the CO₂ desorption process in terms of the CO₂ desorption rate, the amount of desorbed CO₂, and the heat consumption.

EXPERIMENTAL SECTION

Chemicals. High- or ultra-high-purity gases used in this work including CO₂ (99.999%) and nitrogen (N₂, 99.9%) were acquired from Hunan Zhongtai Hongyuan Gas Co., Ltd. The materials used for the catalyst preparation including iron(III) nitrate nonahydrate (Fe(NO₃)₃·9H₂O, 98.5%), copper nitrate trihydrate (Cu(NO₃)₂·3H₂O, 99%), and MEA (99%) were purchased from Shanghai Macleans Biochemical Co., Ltd., while SEP was acquired from Hunan Lihenglong New Material Co., Ltd. All chemicals were used without further purification in this work.

Catalyst Preparation. The impregnation method was used to prepare the catalysts in this work. A certain amount of Fe(NO₃)₃·9H₂O with purity of 98.5% and SEP (each with 3 g) was first immersed in deionized water (100 mL) and then stirred with a

magnetic stirring bar at 900 revolutions per minute (rpm) for 12 h at a temperature of 40 °C until the solid chemicals dissolved completely. Second, the prepared solution was heated up to 80 °C for 4 h to evaporate most of the free water. The wet sample was then dried at 100 °C for 8 h in a drying oven. Last, the sample was calcinated at 550 °C for 5 h. The desired catalyst, Fe₂O₃-sepiolite (Fe₂O₃-SEP), was finally obtained. The same method was used to synthesize the CuO-sepiolite catalyst (CuO-SEP) in this work as well. More details for the preparation procedure of catalysts were also reported in our previous published work.¹⁹ In addition, different techniques were used in this work to characterize the physicochemical properties of the prepared catalysts; the details can be found in our previous study, and the same method was also applied in this work.¹⁹

Experimental Measurements. In this work, 200 mL of 5 M aqueous MEA solution was used to prepare the CO₂-rich MEA solution by using the experimental setup described in the work of Zhang et al.¹⁹, the CO₂ absorption process was performed at 40 °C with a CO₂ partial pressure of 100 kPa. The final CO₂ loading was determined by using the titration method with 1 M HCl solution,⁴¹ and the obtained results indicated that the CO₂-rich loading was 0.590 mol CO₂/mol amine. Then, the prepared CO₂-rich MEA solution was used for all the CO₂ desorption experiments to evaluate the catalytic performance of the synthesized catalysts; the scheme for the experimental setup can also be found in our previous published work.¹⁹ Desorption experiments were conducted on 200 mL of solution, with and without the catalysts, so as to have a reference under the same operating conditions (blank). In the catalyst-aided desorption experiments, 2.5 g of the catalyst was put into the three-necked flask reactor containing the CO₂-rich MEA solution (the mass ratio of catalyst to amine solution is 1.25:100). Desorption experiments were performed at the temperature of 100 °C with an oil bath, which was covered with insulating cotton (with a thickness of about 5 cm) to avoid the effect of room temperature. The desorbed CO₂ was carried at the pure N₂ gas stream (500 mL/min), and its concentration was analyzed with an infrared CO₂ analyzer (COZIR-100, ±0.01% in accuracy, GSS Ltd., UK) and recorded by computer with an interval time of 10 s. Here, the CO₂ loading in the liquid gas can be calculated based the obtained CO₂ concentration in the outlet gas at each record time; the details for the calculation method can be found in the work of Zhang et al.⁴¹

In addition, to better understand the reaction mechanism, the speciation for the CO₂-loaded MEA solution at different CO₂ loadings was analyzed by using a nuclear magnetic resonance (NMR) spectrometer (Bruker Avance III 400) at a temperature of 25 °C. The NMR analysis conditions and sample preparation method involved in this work were the same as those used and validated in our previous work.⁴²

Parameters for Evaluating the Catalytic Performance. To evaluate and compare the catalytic CO₂ desorption performances of the synthesized catalysts, a series of parameters such as CO₂ desorption rate (V_d , mol-CO₂/(mol-amine-min)), CO₂ desorption capacity (n , mole), and heat duty (H , kJ/mol-CO₂) were selected and calculated as shown in eqs 1–3, respectively.¹⁹

$$V_d = \frac{V_{N_2} \times C'}{1 - C'} \times \frac{273.15}{V_m \times T} \quad (1)$$

$$n_{CO_2} = (\alpha_{rich} - \alpha_{lean}) \times V \quad (2)$$

$$H = \frac{\text{heat input/time}}{CO_2 \text{ amount/time}} = \frac{E \text{ (kJ)}}{n_{CO_2} \text{ (mol)}} \quad (3)$$

where V_{N_2} is the flow rate of the carrier gas, in N₂; C' is the concentration of CO₂ in the exit gas mixture, in mol%; V_m is the standard molar volume of gases, at 22.4 L/mol; T is the room temperature, in kelvin; C is the concentration of the MEA solution, at 5 mol/L; V is the volume of the MEA solution in the reactor, at 0.2 L; α_{rich} is the CO₂-rich loading, in mol-CO₂/mol-amine; α_{lean} is the CO₂-

lean loading, in mol-CO₂/mol-amine; E is the recorded electricity consumption, in kJ; and n_{CO_2} is the CO₂ desorption capacity in moles.

The heat duty (eq 3) measured in this work is defined as the heat required for the release of 1 mol of CO₂, and it can be described by the ratio between the heat input and the amount of desorbed CO₂ using a widely accepted approach.^{24,43–45} In this work, heat consumption for sorbent regeneration was reported as electricity consumption measured using a digital electric meter (Zhejiang Tepsung Electric Co., Ltd.) for the entire duration of the desorption process; this method, commonly used in laboratory-scale testing, allows for a reasonable comparison to evaluate the catalytic performance of different catalysts in a single work for each parallel test.

It should be noted, however, that the obtained values of these parameters can only be used in this work for comparison purposes, since a relatively low temperature was applied in this work to provide a relatively slow CO₂ desorption rate, which can amplify the differences between the various catalytic systems.

The relative desorption energy consumption (RH, eq 4) was also used to compare the catalytic performances of the catalysts studied in this work.⁴⁶ In addition, the desorption factor (DF, mol³/(kJ·min)) was adopted to further correlate the structure–activity relationship between the catalyst and the CO₂ desorption performance, as shown in eq 5:¹⁹

$$RH(\%) = \frac{H_1}{H_0} \times 100 \quad (4)$$

$$DF = \frac{V_d \times n_{CO_2}}{H_1} \quad (5)$$

where H_1 and H_0 are the heat duty in the solvent regeneration process with and without the catalyst, respectively.

RESULTS AND DISCUSSION

Desorption Performance of the Catalyst. In this work, the catalytic CO₂ desorption performances of Fe₂O₃-SEP and CuO-SEP in CO₂-loaded MEA solutions were investigated by determining the desorption rate, desorption capacity, and relative energy consumption during regeneration processes conducted at 100 °C with a mass ratio of catalyst to amine solution of 1.25:100. Figure 2 displays the changes in the relative CO₂ loadings in the amine solution with and without catalysts. It clearly shows that the CO₂ that remained in the

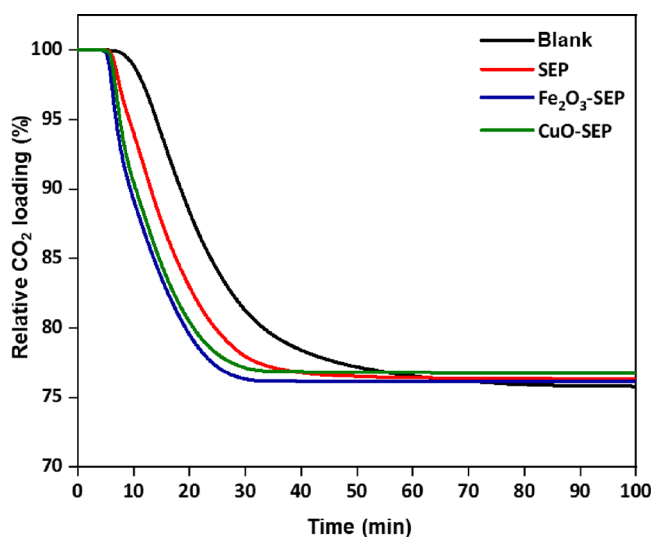


Figure 2. Comparison of CO₂ releasing rates with and without catalysts.

MEA solution decreases rapidly at the desorption time between 10 and 30 min. The final CO₂ loadings for all systems are almost the same, indicating that the CO₂ desorption processes finally reach an equilibrium state. This also demonstrates that the addition of a catalyst can only accelerate the CO₂ desorption rate but not change the chemical equilibrium of the desorption reaction.

Figure 2 also demonstrates that the CO₂ desorption starts earlier with all tested catalysts than with the non-catalytic MEA solution (blank). The activity for CO₂ releasing decreases in the order Fe₂O₃-SEP > CuO-SEP > SEP > blank. The metal oxides loaded on the SEP carrier might behave as an active site to catalyze the CO₂ desorption, and the Fe₂O₃-SEP catalyst performs better than others tested in this work.

As mentioned in our previous works,^{13,19} the CO₂ desorption performance can be assessed by the CO₂ desorption rate, the amount of desorbed CO₂, and the energy consumption, calculated from the data acquired in the first 20 mins of the desorption experiments, because the CO₂ loading drops rapidly in the first 10–30 mins during the CO₂ desorption process and then slows down, as shown in Figure 2. Figure 3 illustrates the desorption performances in different

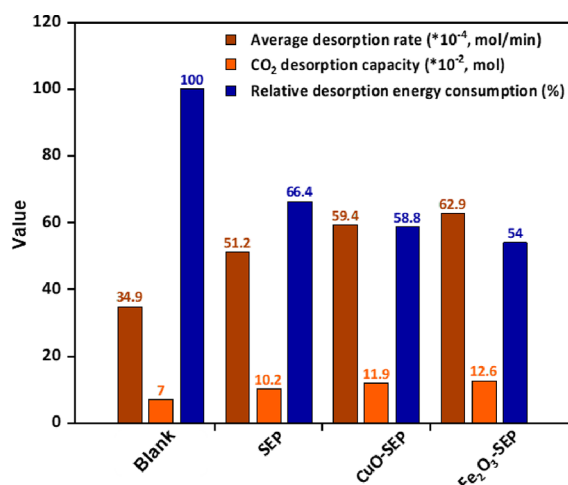


Figure 3. Comparison of the CO₂ desorption performances of SEP-based catalysts.

CO₂-loaded MEA solutions with and without catalysts, in terms of average CO₂ desorption rate, desorption capacity, and relative desorption energy consumption. The results showed that the average CO₂ desorption rate ($\times 10^{-4}$ mol/min) decreased in the order Fe₂O₃-SEP (62.9) > CuO-SEP (59.4) > SEP (51.2) > blank (34.9), and the same trend was also found for the CO₂ desorption capacity ($\times 10^{-2}$ mol), i.e., Fe₂O₃-SEP (12.6) > CuO-SEP (11.9) > SEP (10.2) > blank (7.0). In contrast, the relative desorption energy consumption RH (%) followed the order blank (100) > SEP (66.4) > CuO-SEP (58.8) > Fe₂O₃-SEP (54.0). Figure 3 shows that, for the MEA system, the addition of a catalyst can accelerate the CO₂ desorption rate by 46.7–166.2%, increase the CO₂ desorption capacity by 45.7–80.0%, and reduce the energy demand by 33.6–46.0%. Therefore, the CO₂ desorption efficiency in the MEA regeneration process can be significantly improved with the addition of SEP-based catalysts, among which the best results can be obtained with Fe₂O₃-SEP.

Table 1 illustrates a comparison of the catalytic CO₂ desorption performance between the catalysts prepared in

Table 1. CO₂ Catalytic Desorption Performance of Different Catalysts when Added to CO₂-Loaded 5 M MEA Solution^a

catalysts	desorption temperature (°C)	increase in desorbed CO ₂ amount (%)	relative heat duty (%)	reference
SEP	100	46	66.4	this work
CuO-SEP	100	70	58.8	
Fe ₂ O ₃ -SEP	100	80	54	
KIT-6	100	31	79.8	
Cr-Mont	86	26.2	79.1	33
Co-Mont	86	45.5	67.6	
Fe-Mont	86	82.4	60	
CuO-KIT-6	100	49	66.6	19
NiO-KIT-6	100	32	75.4	
Fe ₂ O ₃ -KIT-6	100	34	76.5	
SO ₄ ²⁻ /ZIF-67-C@TiO ₂	88	65	64	16
SO ₃ H-MCM-41	90	53	68	44
Al ₂ O ₃ -HZSM-5	96	38	66	47
SO ₄ ²⁻ /ZrO ₂ -Al ₂ O ₃	98	34	62	28
SO ₄ ²⁻ /ZrO ₂ -SiO ₂	97	40	64	27
CMK-3-SBA-15	97	6.9	78.5	48
CMK-3-MCM-41	97	17.2	69.7	
CMK-3-SiO ₂	97	69	62.6	
Ce-M-HPW-15	88	38.1	70.5	49
SAPO-34	96	28.1	75.7	23
SO ₄ ²⁻ /ZrO ₂ -HZSM-5	98	40	69	24

^aPercentages refer to increases or decreases from values obtained under the same operating conditions by desorbing MEA without using catalysts.

this work and others reported in the literature. The reported desorption performance data refer to the use of the indicated catalyst in CO₂-loaded solutions of 5 M MEA. As evident, the use of solid acid catalysts generally results in an increase in the amount of CO₂ desorbed (values greater than 0%) and a decrease in relative heat duty (percentages less than 100%) compared to 5 M MEA desorbed in the absence of any catalyst. It is worth noting that all experimental data reported in Table 1 refer to a desorption temperature ≤ 100 °C, which is significantly lower than that of the conventional process (120–140 °C): this lower temperature, which is possible precisely because of the use of catalysts, helps to effectively reduce the heat of evaporation for solvent regeneration and thus promote the reduction of the heat duty.

Although the catalytic desorption performances were determined under conditions that were not always homogeneous with each other (due to different dosages of the catalysts used, desorption temperature, stirring, or total desorption time), the comparison shown in Table 1 highlights the potential advantages of SEP-based catalysts: their high performance, combined with important features such as low cost and environmental compatibility, indicating that SEP-based catalysts deserved to be further studied in the future. In particular, the enormous reduction in energy consumption for solvent regeneration achieved in this work for CuO-SEP and Fe₂O₃-SEP catalysts can significantly reduce the operating cost, further encouraging the industrial application of amine-based carbon capture technology.

Catalyst Characterization and Structure–Activity Relationship. Figure 4 presents the wide-angle XRD patterns of three catalysts (SEP, Fe₂O₃-SEP, CuO-SEP) in the range of

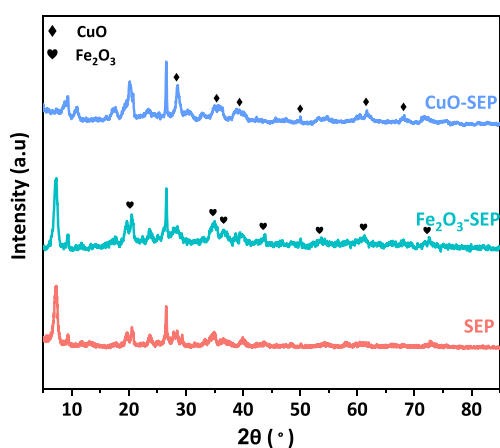


Figure 4. X-ray diffractograms of SEP-based catalysts.

5 to 90°. The characteristic diffraction peaks of SEP usually appear at 7.2, 20.6, 26.5, 27.9, 35.0, and 39.9°, respectively.⁵⁰ It is observed that the main characteristic peaks of all samples did not change significantly compared to the SEP carrier, which indicates that the samples still retain their original crystal structure after loading metal oxides. The characteristic diffraction peaks of Fe₂O₃-SEP at 35.6, 40.8, 54.1, 62.3, and 63.8° correspond to α -Fe₂O₃.^{51,52} CuO-SEP generates characteristic diffraction peaks at 35.5, 38.6, 48.6, 62.4, and 66.2°, respectively.⁵³ These profiles demonstrate that the metal oxides were loaded on the SEP carrier successfully and without affecting the crystal structure of SEP.

The FT-IR spectra of the three SEP-based catalysts are shown in Figure 5. It is observed that the three catalysts show

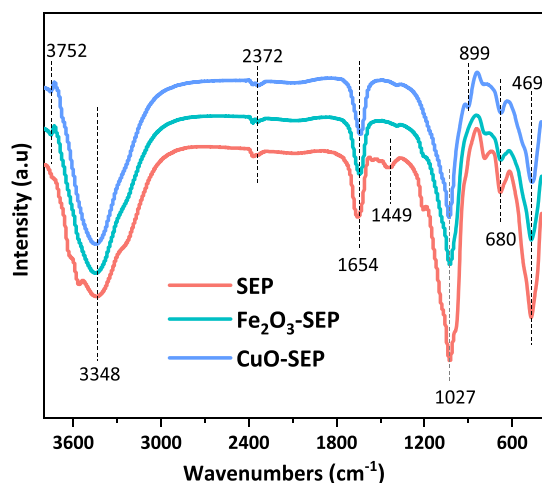


Figure 5. FT-IR spectra of SEP-based catalysts.

similar IR spectra, with absorption peaks at 3348 and 1654 cm⁻¹ attributable to the stretching vibration of the hydroxyl group in SEP, which is caused by the presence of zeolite and combined water, respectively, in the SEP structure. The characteristic absorption peaks at 1027 and 469 cm⁻¹ are caused by the antisymmetric stretching vibration of the Si–O bond and the bending vibration of the Si–O–Si bond on the SEP tetrahedral silicon wafer.^{54,55} The absorption peak at 1027 cm⁻¹ is still present after loading metal oxides, which proves that the basic structure of SEP has not changed. The decreased width of absorption peaks at 3348 and 1027 cm⁻¹ indicates the

presence of metal oxides in the SEP structure, while the appearance of new absorption peaks at 3752 and 899 cm⁻¹ indicates the presence of new substances in SEP. FT-IR results show that part of the structure of SEP was retained and the metal oxides were completely dispersed on the surface or skeleton of SEP. Based on the obtained characteristic results, it is concluded that the Fe₂O₃-SEP catalyst retains the best SEP structure, in great agreement with the XRD results.

The adsorption–desorption isotherms and the BET-specific surface area of SEP can be obtained by N₂ adsorption–desorption experiments to analyze the internal changes of SEP before and after metal oxide loading. Figure 6 presents that the N₂ adsorption–desorption curves of supported SEP catalysts belong to class IV adsorption–desorption isotherms with a type H3 hysteresis loop according to the catalyst classification prescribed by the International Union of Pure and Applied Chemistry (IUPAC). This indicates that all catalysts in Figure 6 contain slit-like pore structures. The isotherms of the three catalysts with little difference suggest that SEP retains its original structure after loading metal oxides, which is consistent with the results of XRD and FT-IR.

The structure and physical properties of the three SEP catalysts are listed in Table 2, including the BET-specific surface area, pore volume, and pore size. The intermediary pore area was calculated as the BET surface area minus the *t*-plot micropore area. It is observed that the specific surface area and pore volume of SEP decrease with the load of metal oxides, but the pore size increases after the load, which may be caused by calcination at high temperature. The mesoporous surface area (MSA) of the three catalysts decreases in the order SEP > Fe₂O₃-SEP > CuO-SEP. A higher MSA and a larger pore size allow more acid sites (Brønsted and Lewis acid) to be exposed to ions in CO₂-rich solution, especially MEAH⁺ and MEACOO⁻, and the interaction between the acid sites and each ion increases to the benefit of the CO₂ desorption process.

The pyridine infrared spectroscopy (Py-IR) spectra of the tested catalysts are shown in Figure 7. The characteristic absorption peaks of the Py-IR spectra at 1540 and 1450 cm⁻¹ represent Brønsted and Lewis acid sites, respectively. The intensity of the peak at 1540 cm⁻¹ is smaller, indicating that the content of Brønsted acid sites in the SEP catalyst is lower. The concentrations of the Brønsted and Lewis acid sites as well as the B/L ratios are summarized in Table 3. It is observed that the Brønsted acid content of the three catalysts follows the order Fe₂O₃-SEP > CuO-SEP > SEP, while the Lewis acid contents in the order SEP > CuO-SEP > Fe₂O₃-SEP. In addition, the ratio of the Brønsted and Lewis acid sites (B/L) decreases in the order Fe₂O₃-SEP > CuO-SEP > SEP. It has been revealed that more Brønsted acid sites and a higher B/L ratio benefit the catalytic performance for CO₂ desorption,¹⁹ which is in agreement with the CO₂ desorption performances shown in Figure 3. Since Fe₂O₃ supported on SEP has a higher content of the Brønsted acid site and B/L ratio than CuO, it should be more competitive in the CO₂ desorption process.

For the catalytic CO₂ desorption process, the physical and chemical properties of the catalyst affect its catalytic performance, such as the CO₂ desorption rate, the amount of desorbed CO₂, and the heat duty. The DF, as an evaluating parameter as defined in eq 5, has been widely used to simply compare the CO₂ desorption performance in different amine systems with and without catalysts.^{23,46} A higher value of DF indicates a better CO₂ desorption performance. To further understand the

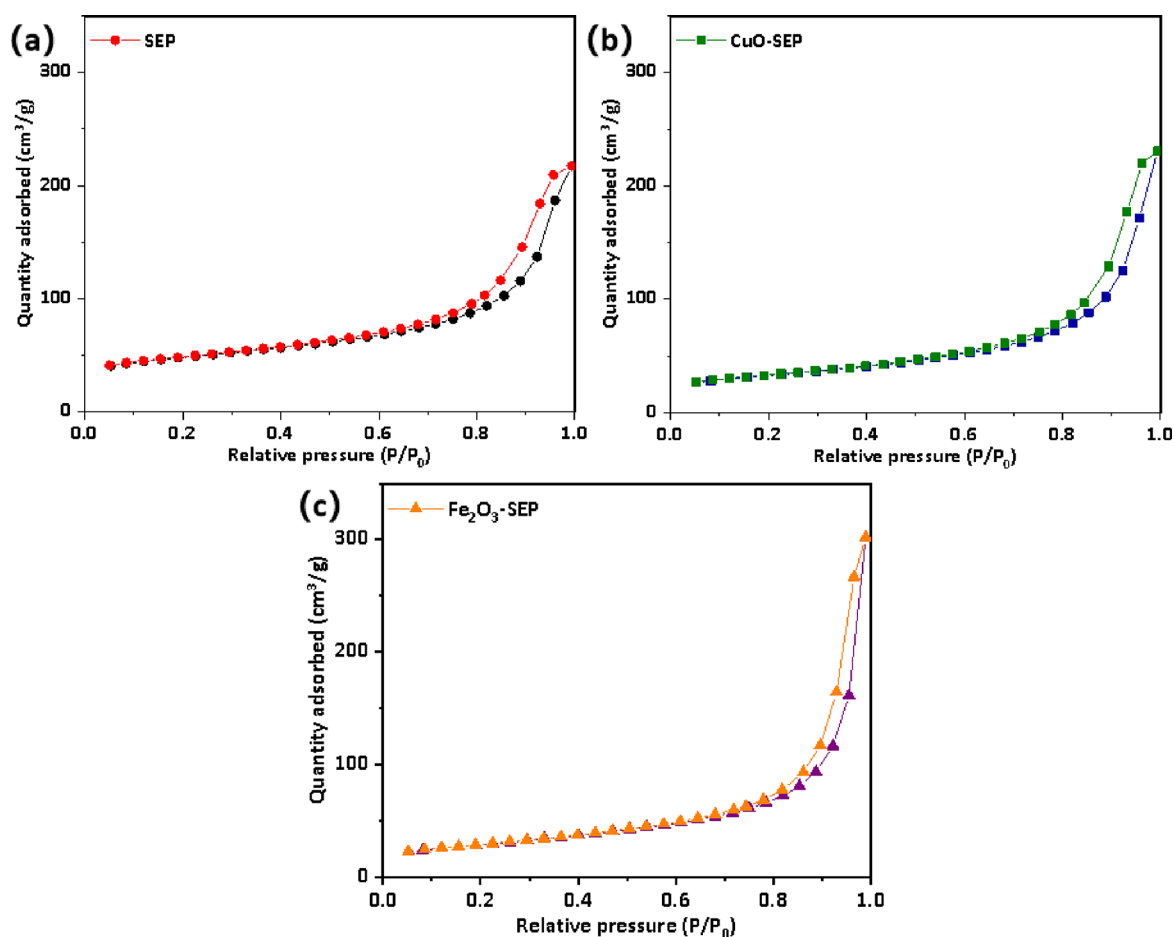


Figure 6. N₂ adsorption–desorption curves for the catalysts of (a) SEP, (b) CuO-SEP, and (c) Fe₂O₃-SEP.

Table 2. Structure and Physical Properties of SEP-Based Catalysts

catalyst	specific surface area (m ² /g)			pore volume (cm ³ /g)	pore size (nm)
	sum	mesoporous	microporous		
SEP	159.2	101	58.2	0.27	11.8
CuO-SEP	112.4	86.5	25.9	0.25	14.4
Fe ₂ O ₃ -SEP	101.0	90	11.0	0.22	19.2

Table 3. Acidity Analysis of SEP-Based Catalysts

catalyst	Brønsted acid site (mmol/g)	Lewis acid site (mmol/g)	B/L ratio
SEP	0.04	0.90	0.05
CuO-SEP	0.06	0.53	0.12
Fe ₂ O ₃ -SEP	0.08	0.36	0.23

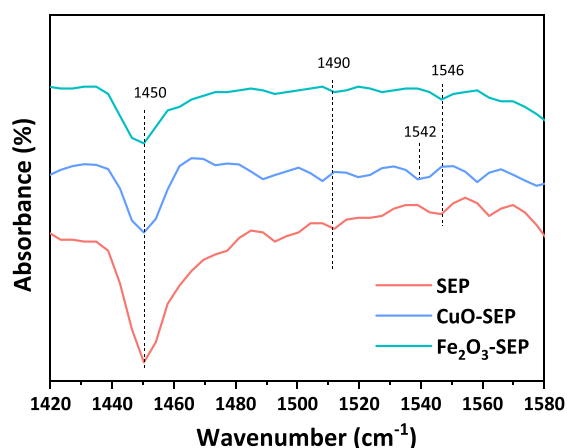


Figure 7. Py-IR profiles of SEP-based catalysts.

catalytic performance of SEP-based catalysts for CO₂ release, the DF (mol³/(kJ·min)) was correlated with physicochemical properties (MSA, Brønsted acid site content, B/L ratio, etc.), as shown in Figure 8. As displayed in Figure 8a, even though MSA decreased after loading metal oxides on SEP, the catalytic CO₂ performance of metal oxide-supported SEP was enhanced, confirming that the metal oxides improved the catalytic activity of single SEP catalysts. Among the metal oxide-modified SEP catalysts, Fe₂O₃-SEP demonstrates a larger MSA and a better catalytic performance than CuO-SEP, which means that a larger MSA of the metal oxide-modified SEP catalyst is beneficial to improving the catalytic performance for CO₂ desorption. In addition, as observed in Figure 8b,c, the catalytic CO₂ desorption performances of the catalysts increase with the Brønsted acid site content and B/L ratio, i.e., the higher the number of Brønsted acid sites, the better the catalytic performance. This may be contributed by two characteristics of the catalyst: A larger MSA allows the acidic Brønsted and Lewis sites to be more easily reached by ions from the CO₂-rich solution. Moreover, not only does the Brønsted acid site (SEP-OH) contribute to transfer its own

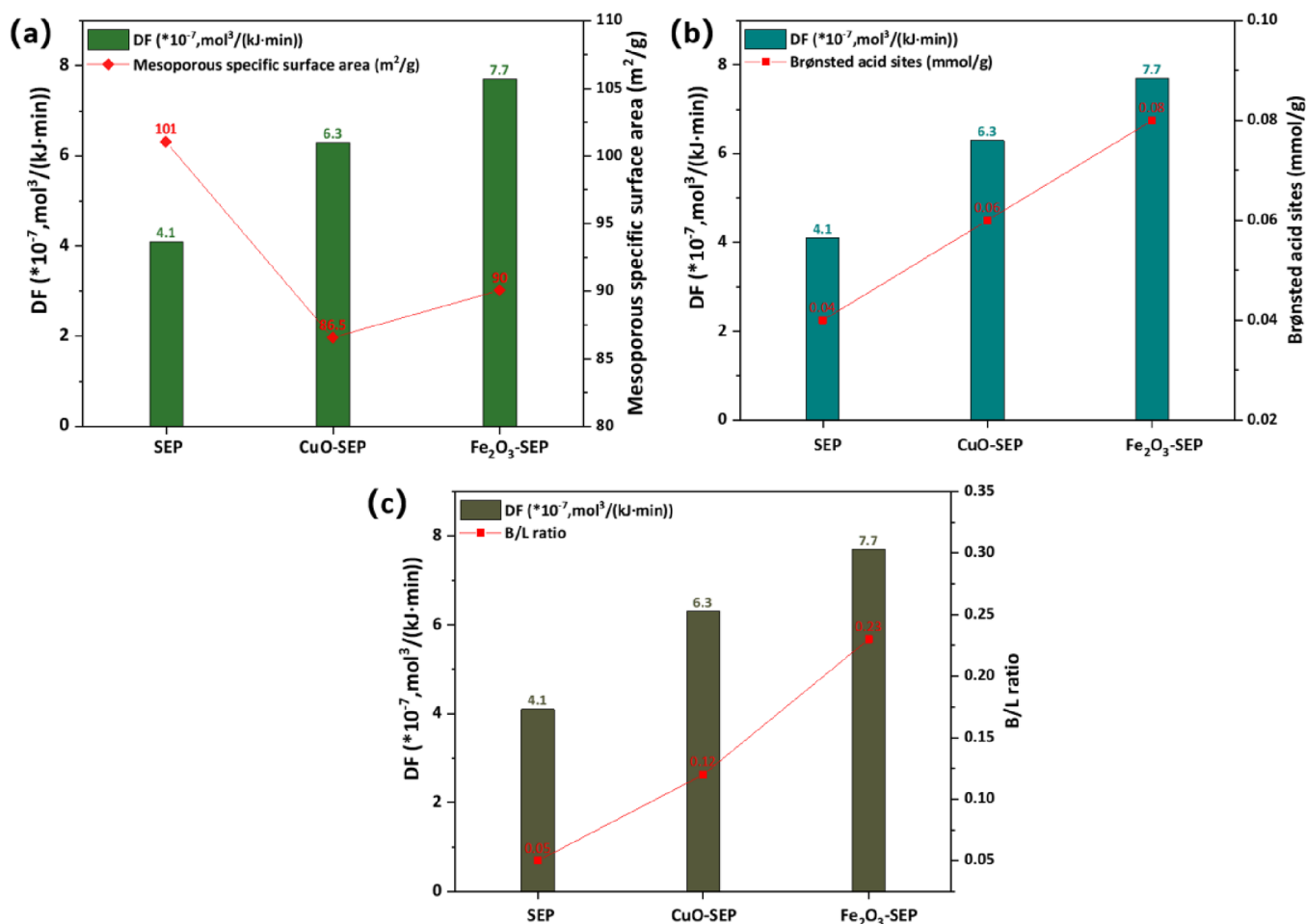


Figure 8. Relationship between the DF and physicochemical properties of catalysts including (a) mesopore-specific surface area, (b) content of Brønsted acid sites, and (c) B/L ratio.

proton to HCO_3^- and MEACOO^- to release CO_2 but also its conjugate base (SEP-O^-) can act as a proton carrier from MEA^{H^+} to MEACOO^- to promote the MEA^{H^+} deprotonation; both of the above behaviors cause the Brønsted acid site to play an important role in the catalytic CO_2 desorption process.

Catalytic Desorption Mechanism. As reported in many published works,^{14,15,23,46} the regeneration process of MEA solution (CO_2 desorption) includes the decomposition of carbamate (breakdown of the N–C bond) and the deprotonation of protonated amine (MEA^{H^+}).⁵⁶ The high energy requirement in solvent regeneration is mainly caused by the deprotonation of MEA^{H^+} , as the CO_2 -loaded amine solution still presents an alkaline environment with lack of H^+ . This reaction is therefore endothermic; that is, it requires an external heat input.

In this work, the chemical species present in solution at different CO_2 loadings were identified and quantified by using the ^{13}C NMR technique,⁵⁷ and the results are plotted in Figure 9. Consistent with the literature and our previous studies, MEA^{H^+} , MEACOO^- , and HCO_3^- are the dominant species at high CO_2 loading (>0.5).^{58,59} At the very beginning of the CO_2 desorption process, HCO_3^- acts as a catalyst to obtain H^+ from the MEA^{H^+} and then form H_2CO_3 (R1); in addition, HCO_3^- can also subtract the proton from the hydroxyl group (SEP-OH) on the layered structure of the SEP-based catalyst (R2) to form H_2CO_3 and the conjugated base (SEP-O^-),

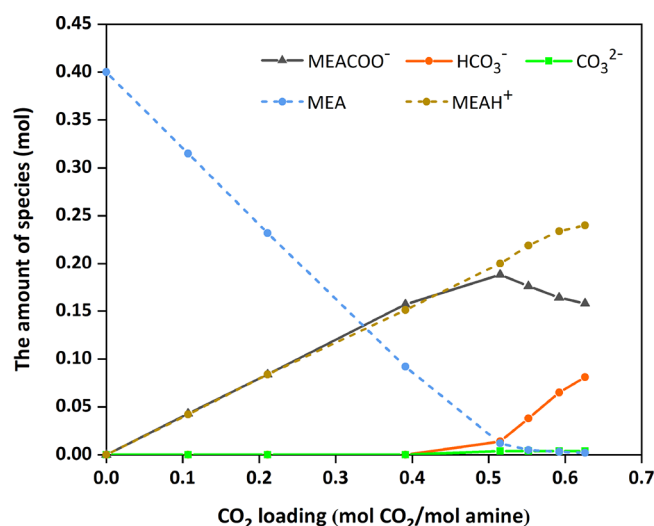


Figure 9. ^{13}C NMR speciation analysis as a function of the CO_2 loading.

which in turn accelerate the deprotonation of MEA^{H^+} (R3). This proton transformation process can complete the MEA^{H^+} deprotonation reaction and release CO_2 via the decomposition of H_2CO_3 by heating (R4), as HCO_3^- is not stable when it is heated at the temperature of $100\text{ }^\circ\text{C}$. On the other hand, the

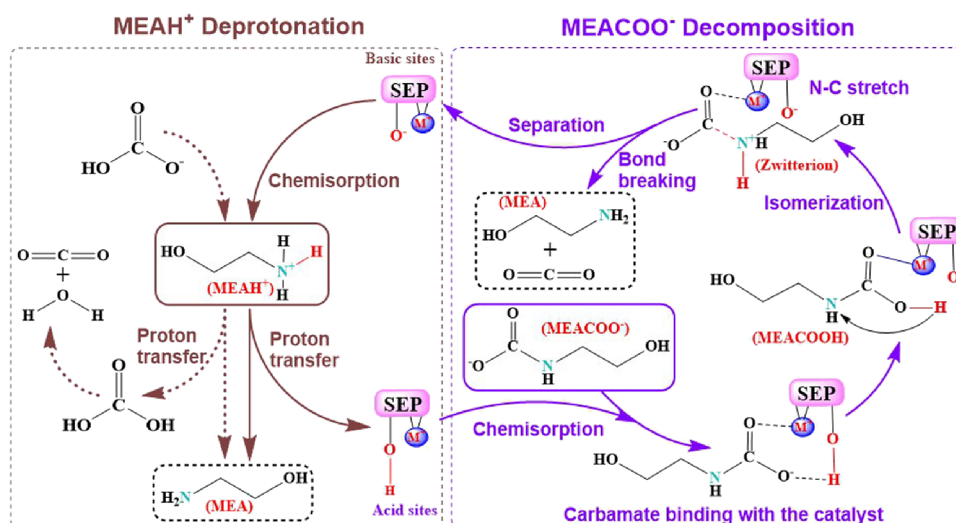


Figure 10. The pathways of MEA^{H^+} deprotonation and MEACOO^- decomposition in the catalyst-aided desorption process for MEA.

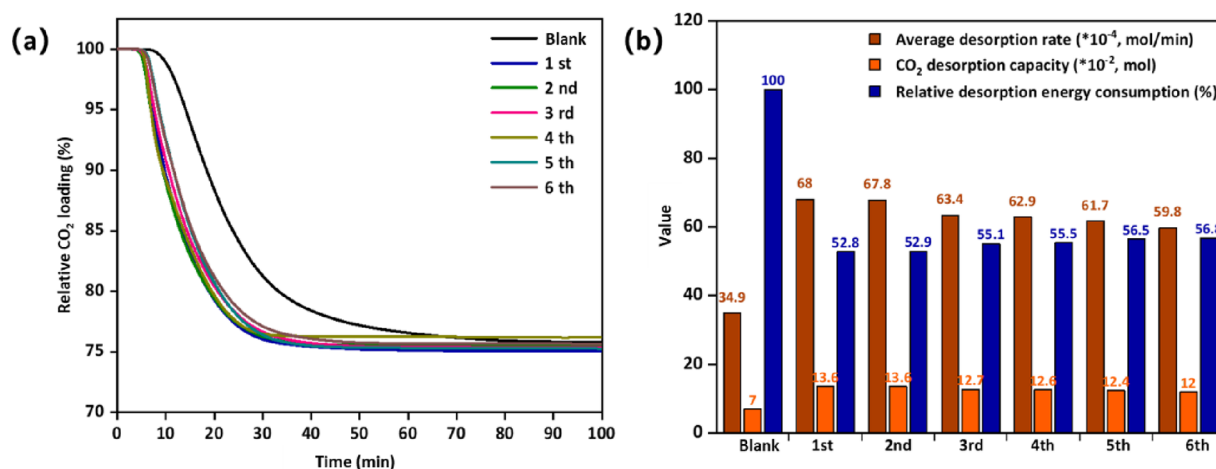
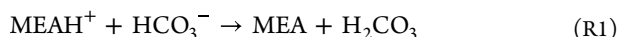


Figure 11. Cyclic stability test of the Fe_2O_3 -SEP catalyst, including (a) relative CO_2 loading changing curves and (b) catalytic CO_2 desorption performance.

work of Shi et al.⁴³ proved that more heat is required for breaking the C–N bond of carbamate than for breaking the C–O bond of HCO_3^- to release CO_2 . As a result, HCO_3^- is consumed quickly at the early stage of the CO_2 desorption.



Subsequently, a large amount of heat is still required for continuous CO_2 desorption from MEACOO^- decomposition. However, catalysts can accelerate this process mainly due to Brønsted and Lewis acid sites on the catalyst surface.^{13,19} In this work, the SEP surface was modified with the metal oxides CuO and Fe_2O_3 , which are able to act predominantly as Lewis acids due to the unsaturated metal atoms that exist as it can accept the electron pair,³⁹ so the metal oxide (CuO and Fe_2O_3) in this work is expected to predominately act as a Lewis acidity. On the other hand, SEP itself has different “kinds” of water (Figure 1) that can convert to the hydroxyl group, which can subsequently provide the proton to bases such as HCO_3^-

or MEACOO^- to release CO_2 ; therefore, it can be concluded that the SEP can be regarded as a Brønsted acid site (donating protons).

The regeneration mechanism of CO_2 -loaded aqueous MEA with SEP-based catalysts is shown in Figure 10, where M represents the unsaturated metal atoms on the SEP catalyst. Through a chemisorption process, the conjugated base ($\text{SEP}-\text{O}^-$) of Brønsted acid obtains the proton from MEA^{H^+} to release MEA; subsequently, $\text{SEP}-\text{OH}$ can transfer the proton onto the oxygen of MEACOO^- (forming MEACOOH), and then the proton moves from the O atom to the N atom through isomerization (forming the zwitterionic form $\text{MEA}^{\text{H}^+}\text{COO}^-$). Meanwhile, Lewis acid accepts the lone electron pairs on the O and N atoms of $\text{MEA}^{\text{H}^+}\text{COO}^-$ and then stretches the C–N bond to facilitate its decomposition, resulting in the release of MEA and CO_2 . This catalyst-assisted proton transfer process, due to the synergistic work of the Brønsted and Lewis acid sites, facilitates the MEA^{H^+} deprotonation and the MEACOO^- decomposition, lowering their activation energies, thus allowing the CO_2 desorption with a lower energy input, in agreement with the obtained results shown in Figure 3.

Stability Evaluation of the Catalyst. High stability is a very important property for catalysts, which determines the recycling efficiency for solvent regeneration, especially in industrial-scale applications. In this work, the Fe_2O_3 -SEP catalyst was used for six consecutive catalytic desorption experiments with CO_2 -loaded MEA solutions to verify its stability over time under the operating conditions used; the results of these recycling tests are shown in Figure 11, compared with desorption results obtained without a catalyst (blank). The change in CO_2 loading as a function of desorption time is shown in Figure 11a, which clearly shows that all processes conducted with the Fe_2O_3 -SEP catalyst, even after six reuses, decreased the residual amount of CO_2 in solution more rapidly than the blank. Figure 11b shows that the Fe_2O_3 -SEP catalyst maintains high catalytic activity, with no significant decay effect, even after six consecutive uses. Fresh Fe_2O_3 -SEP (first) reduced the energy consumption for CO_2 desorption to 52.8% compared to the MEA solution without a catalyst, while after the catalyst was recycled six times (sixth), the energy consumption for CO_2 desorption was still reduced to 56.8%, which is only 4.0% higher than the first time. In addition, Figure 11b also displays that the amount of desorbed CO_2 is almost the same for all cycles: 0.136 mol of CO_2 was released with the fresh catalyst and 0.120 mol of CO_2 can still be desorbed at the sixth reuse. Meanwhile, the average CO_2 desorption rate ($\times 10^{-4}$ mol/min) decreases from 68 to 59.8 after the six cyclic tests, which means that less CO_2 is released with a slower desorption rate when cyclically using the catalyst, which leads to increased heat consumption. In summary, after six successive reuses, the Fe_2O_3 -SEP catalyst still has an acceptable catalytic efficiency for CO_2 desorption. The reduced energy consumption can significantly save the operating cost for post-combustion CO_2 capture.

CONCLUSIONS

In this work, the low-cost environmentally friendly SEP was selected as an efficient catalyst carrier, and two metal oxide catalysts supported by SEP (Fe_2O_3 -SEP and CuO-SEP) were synthesized by the impregnation method. Analysis of the catalytic CO_2 desorption performances of SEP, Fe_2O_3 -SEP, and CuO-SEP in MEA solution led to the following conclusions:

- (1) Compared with the blank experiment, the addition of catalysts can effectively reduce the energy consumption for CO_2 desorption, accelerate the CO_2 desorption rate, and increase the amount of the released CO_2 . Among the tested catalysts, Fe_2O_3 -SEP shows the best catalytic performance. The calculated relative desorption energy consumption (RH, %) decreased in the order blank (100) > SEP (66.4) > CuO-SEP (58.8) > Fe_2O_3 -SEP (54.0).
- (2) The characterization of catalysts revealed that a large mesoporous specific surface area and more Bronsted acid sites enhance the catalytic CO_2 desorption performance.
- (3) Stability tests conducted on the Fe_2O_3 -SEP catalyst demonstrated that its high performance in CO_2 desorption processes was maintained even at the sixth consecutive reuse. Overall, the metal oxide catalysts supported by SEP can effectively promote the CO_2 desorption at a lower temperature, thus reducing the desorption energy consumption for the CO_2 capture

process with amine-based solution. SEP is a natural clay material that deserves further investigation and application in industry as a green, environmentally-friendly, and efficient catalyst carrier for catalytic CO_2 desorption.

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Notes

The authors declare no competing financial interest.

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